

STATE CORPORATION COMMISSION OF KANSAS
OIL & GAS CONSERVATION DIVISION

WELL COMPLETION OR RECOMPLETION FORM
ACO-1 WELL HISTORY

DESCRIPTION OF WELL AND LEASE

Operator license # 9203
name Rolex, Inc.
address 932 Massachusetts
City/State/Zip Lawrence, Kansas 66046

Operator Contact Person Pat Haley
Phone (213) 456-8823

Contractor: license # N/A
name Finch's Drilling, Inc.

Wellsite Geologist Pat Haley
Phone (213) 456-8823

PURCHASER

Designate Type of Completion
☐ New Well ☒ Re-Entry ☐ Workover

☐ Oil ☐ SWD ☐ Temp Abd
☐ Gas ☐ Inj ☐ Delayed Comp.
☐ Dry ☒ Other (Core, Water Supply etc.) (WS)

If OWWO: old well info as follows:

Operator Rolex, Inc.
Well Name H. Neis #8
Comp. Date 9/22/84 Old Total Depth 866'

WELL HISTORY

Drilling Method: ☒ Mud Rotary ☐ Air Rotary ☐ Cable

4/17/85 4/19/85 6/18/85
Date Date Reached TD Completion Date
1,272'
Total Depth PBDT

Length of Surface Pipe Set and Cemented at 142 feet

Multiple Stage Cementing Collar Used? ☐ Yes ☒ No

If Yes, Show Depth Set feet

If alternate 2 completion, cement circulated
from Surface feet depth to 142' w/ 85 SX cmt

API NO. 15-045-20,691

County Douglas

NE NE NW Sec 25 Twp 13S Rge 20E East
(location) West

5,115 Ft North from Southeast Corner of Section
2,805 Ft West from Southeast Corner of Section
(Note: locate well in section plat below)

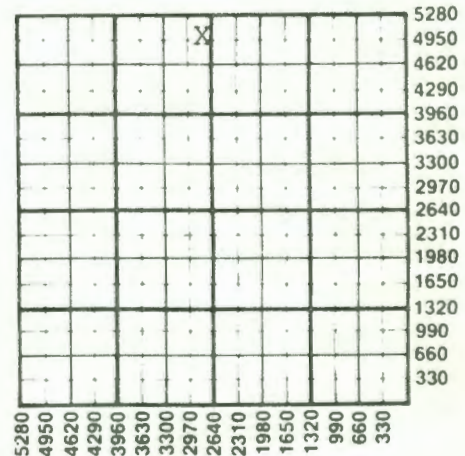
Lease Name H. Neis Well# 8

Field Name Eudora, South

Producing Formation Mississippian

Elevation: Ground 940' KB

Section Plat



WATER SUPPLY INFORMATION

Source of Water:

Division of Water Resources Permit # 37,892

☒ Groundwater 5,115 Ft North From Southeast Corner and
(Well) 2,805 Ft. West From Southeast Corner of
Sec 25 Twp 13S Rge 20 ☒ East ☐ West

☐ Surface Water Ft North From Southeast Corner and
(Stream, Pond etc.) Ft West From Southeast Corner
Sec Twp Rge ☐ East ☐ West

☐ Other (explain)
(purchased from city, R.W.D.#)

Disposition of Produced Water: ☐ Disposal
☒ Repressuring

Docket # N/A

INSTRUCTIONS: This form shall be completed in duplicate and filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within 90 days after completion or recompletion of any well. Rules 82-3-130 and 82-3-107 apply.

Information on side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form. See rule 82-3-107 for confidentiality in excess of 12 months.

One copy of all wireline logs and drillers time log shall be attached with this form. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

SIDE TWO

Operator Name Rolex, Inc. Lease Name Neis Well# 8 SEC 25 TWP 13S RGE 20E ☒ East ☐ West

WELL LOG

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all drill stem tests, time interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface during test. Attach extra sheet if more space is needed. Attach copy of log.

Drill Stem Tests Taken
Samples Sent to Geological Survey
Cores Taken

☐ Yes ☒ No
☐ Yes ☒ No
☐ Yes ☒ No

Formation Description
☒ Log ☐ Sample

Name	Top	Bottom
Kansas City		490'
Cherokee	752'	1,210'
Missippian	1,210'	

TUBING RECORD size <u>2 7/8</u> set at <u>1100'</u> packer at		Liner Run ☐ Yes ☒ No	
of First Production <u>15/85</u>	Producing method ☐ flowing ☒ pumping ☐ gas lift ☐ Other (explain) _____		
Estimated Production Per 24 Hours	Oil <u>0</u> Bbls	Gas <u>0</u> MCF	Water <u>25</u> Bbls Gas-Oil Ratio <u>CFPB</u>

KANSAS GEOLOGICAL SURVEY
WICHITA BRANCH
MAR 23 1987

Disposition of gas: ☐ vented
☐ sold
☐ used on lease

METHOD OF COMPLETION

☐ open hole ☒ perforation
☐ other (specify) _____

☐ Dually Completed.
☐ Commingled

1,241 - 1,247' MAR 19 1987

STATE OF KANSAS COMMISSION

CONSERVATION DIVISION

Wichita, Kansas

CASING RECORD

☒ new ☐ used

Report all strings set - conductor, surface, intermediate, production, etc.

Purpose of string	size hole drilled	size casing set (in O.D.)	weight lbs/ft.	setting depth	type of cement	# sacks used	type and percent additives
surface	10 1/4"	7"	16 1/2	142'	Portland	85	
Production	6 1/4"	4 1/2"		1,247'	50/50 Poz	225	

PERFORATION RECORD

shots per foot specify footage of each interval perforated

2 1,241-1,247'

Acid, Fracture, Shot, Cement Squeeze Record

(amount and kind of material used)

100 gals. acid wash