

21-13-208

STATE CORPORATION COMMISSION OF KANSAS
OIL & GAS CONSERVATION DIVISION

WELL COMPLETION OR RECOMPLETION FORM
ACO-1 WELL HISTORY

DESCRIPTION OF WELL AND LEASE

Operator: license # 9690
name Prairie Resources Corporation
address 7800 West 110th St., Suite 122
City/State/Zip Overland Park, KS 66210

Operator Contact Person Robert A. White
Phone (913) 381-3807

Contractor: license # 6847
name Layne-Western

Wellsite Geologist
Phone

PURCHASER

Complete Type of Completion

New Well Re-Entry Workover

- Oil SWD Temp Abd
- Gas Inj Delayed Comp.
- Dry Other (Core, Water Supply etc.)

If OWWO: old well info as follows:

Operator
Well Name
Comp. Date Old Total Depth

WELL HISTORY

Drilling Method: Mud Rotary Air Rotary Cable

8/20/84 8/23/84 8/24/84
Date Date Reached TD Completion Date

.770 0
Total Depth PBTd

Amount of Surface Pipe Set and Cemented at 60 feet

Multiple Stage Cementing Collar Used? Yes No

If Yes, Show Depth Set feet

If alternate 2 completion, cement circulated from 0 feet depth to 60 w/ 18 SX cmt

Drillers Timelox Reed

API NO. 15 - 045-20639
County Douglas
C N/2 N/2 Sec 21 Twp 13 Rge 20

4620 Ft North from Southeast Corner of Section
2640 Ft West from Southeast Corner of Section
(Note: locate well in section plat below)

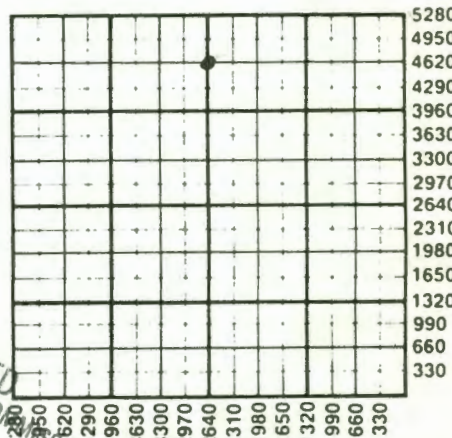
Lease Name Unrien Well# 1

Field Name Wildcat

Producing Formation None

Elevation: Ground 813 KB

Section Plat



RECEIVED
STATE CORPORATION COMMISSION
NOV 05 1984
CONSERVATION DIVISION
Wichita, Kansas

WATER SUPPLY INFORMATION

Source of Water:

Division of Water Resources Permit #

Groundwater. Ft North From Southeast Corner and
(Well) Ft. West From Southeast Corner of

Sec Twp Rge East West

Surface Water 1320 Ft North From Southeast Corner and
(Stream, Pond etc.) 5 Ft West From Southeast Corner

Sec 16 Twp 13 Rge 20 East West

Other (explain)
(purchased from city, R.W.D.#)

Disposition of Produced Water: Disposal Repressuring

Docket #

INSTRUCTIONS: This form shall be completed in duplicate and filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within 90 days after completion or recompletion of any well. Rules 82-3-130 and 82-3-107 apply.

Information on side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form. See rule 82-3-107 for confidentiality in excess of 12 months.

One copy of all wireline logs and drillers time log shall be attached with this form. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

NOV 19 1984

FORMATION DESCRIPTION, CONTENTS, ETC.	TOP	BOTTOM	NAME	DEPTH
Brown clay	0.0'	3.0'		21-13-20e
Gray clay	3.0'	30.0'		
Gray & brwon sandy clay	30.0'	54.0'		
Brown medium to coarse sand & gravel	54.0'	55.0'		
Gray sandstone	55.0'	56.0'		
Gray sandy limestone	56.0'	57.0'		
Gray limestone	57.0'	76.0'		
Dark gray shale	76.0'	80.0'		
Black shale	80.0'	85.0'		
Gray limestone	85.0'	90.0'		
Gray shale	90.0'	105.0'		
Brown limestone	105.0'	106.0'		
Bray limestone	106.0'	122.0'		
Gray shale	122.0'	130.0'		
Red shale	130.0'	133.0'		
Gray sandy shale	133.0'	159.0'		
Gray limestone	159.0'	170.0'		
Gray shale	170.0'	173.0'		
Gray limestone	173.0'	230.0'		
Gray shale	230.0'	240.0'		
Brown limestone	240.0'	245.0'		
Black shale	245.0'	246.0'		
Gray limestone	246.0'	250.0'		
Gray sandy shale	250.0'	260.0'		
Gray shale w/limestone seams	260.0'	269.0'		
Gray limestone	269.0'	276.0'		
Black shale	276.0'	277.0'		
Dark gray shale	277.0'	280.0'		
Black shale	280.0'	282.0'		
Gray limestone	282.0'	283.0'		
Gray shale	283.0'	297.0'		
Gray limestone	297.0'	306.0'		
Gray shale	306.0'	309.0'		
Gray limestone	309.0'	347.0'		
Dark gray shale	347.0'	350.0'		
Black shale	350.0'	354.0'		
Gray limestone	354.0'	376.0'		
Gray shale	376.0'	379.0'		
Black shale	379.0'	381.0'		
Gray limestone	381.0'	386.0'		
Gray shale	386.0'	389.0'		
Gray limestone	389.0'	396.0'		
Gray shale	396.0'	398.0'		
Gray sandy shale w/limestone seams	398.0'	406.0'		
Gray sandy shale	406.0'	508.0'		
Dark gray shale	508.0'	510.0'		
Gray sandy shale	510.0'	520.0'		
Gray shale	520.0'	530.0'		
Gray shale w/limestone seams	530.0'	535.0'		
Gray shale	535.0'	560.0'		
Gray limestone	560.0'	566.0'		
Gray shale	566.0'	569.0'		
Black shale	569.0'	570.0'		
Gray limestone	570.0'	570.5'		
Gray shale	570.5'	574.0'		
Black shale	574.0'	575.0'		
Gray shale	575.0'	579.0'		
Gray limestone	579.0'	583.0'		
Gray shale	583.0'	603.0'		
Brown limestone	603.0'	606.0'		
Gray shale	606.0'	608.0'		
Black shale	608.0'	609.0'		

RECEIVED
STATE GEOLOGICAL SURVEY
NOV 05 1984
GEOLOGICAL SURVEY DIVISION
WICHITA BRANCH

NOV 12 1984

State Geological Survey
WICHITA BRANCH

21-13-20E

ACO-1 WELL HISTORY

PAGE 2 (Side One)

OPERATOR Prairie Resource LEASE NAME Unrien
WELL NO. #1

SEC 21 TWP 13 RGE 20 (W)

FILL IN WELL INFORMATION AS REQUIRED.
Show all important zones of porosity and contents thereof;
cored intervals, and all drill-stem tests, including depth
interval tested, cushion used, time tool open, flowing &
Shut-in pressures, and recoveries.

Show Geological markers,
logs run, or Other
Descriptive information.

FORMATION DESCRIPTION, CONTENTS, ETC.	TOP	BOTTOM	NAME	DEPTH
Gray shale	609.0'	610.0'		
Gray limestone	610.0'	613.0'		
Gray shale	613.0'	614.0'		
Gray limestone	614.0'	619.0'		
Gray shale	619.0'	631.0'		
Gray limestone	631.0'	632.0'		
Black shale	632.0'	633.0'		
Gray shale	633.0'	643.0'		
Gray limestone	643.0'	644.0'		
Gray shale	644.0'	646.0'		
Gray limestone	646.0'	647.0'		
Gray shale	647.0'	650.0'		
Gray brown sandstone	650.0'	670.0'		
Brown sandstone	670.0'	680.5'		
Gray sandy shale w/sandstone, oil	680.5'	685.5'		
Gray sandy shale seams	685.5'	690.5'		
Same	690.5'	695.5'		
Gray sandy shale	695.5'	700.0'		
Gray sandstone	700.0'	705.0'		
Gray silty sandstone	705.0'	710.0'		
Gray sandy shale	710.0'	720.0'		
Gray sandstone	720.0'	735.0'		
Gray sandy shale	735.0'	759.0'		
Black shale	759.0'	761.0'		
Gray shale	761.0'	764.0'		
Gray limestone	764.0'	765.0'		
Gray sandy shale	765.0'	770.0'		
	770.0'	Total Depth		

STATE DEPARTMENT OF
NATURAL RESOURCES
NOV 27 1977
STATE DEPARTMENT OF
NATURAL RESOURCES