

STATE CORPORATION COMMISSION OF KANSAS
OIL & GAS CONSERVATION DIVISION

WELL COMPLETION OR RECOMPLETION FORM
ACO-1 WELL HISTORY

DESCRIPTION OF WELL AND LEASE

Operator: license # 9690
name Prairie Resources Corporation
address 7800 West 110th St., Suite 122
City/State/Zip Overland Park, KS 66210

Operator Contact Person Robert A. White
Phone (913) 381-3807

Contractor: license # 6847
name Layne-Western

Wellsite Geologist
Phone

PURCHASER

Designate Type of Completion
 New Well Re-Entry Workover

Oil SWD Temp Abd
 Gas Inj Delayed Comp.
 Dry Other (Core, Water Supply etc.)

If **OWWO**: old well info as follows:
Operator
Well Name
Comp. Date Old Total Depth

WELL HISTORY

Drilling Method: Mud Rotary Air Rotary Cable

'84 8/15/84 9/26/84
Spud Date Date Reached TD Completion Date

770 0
Total Depth PBD

Amount of Surface Pipe Set and Cemented at 60 feet

Multiple Stage Cementing Collar Used? Yes No

If Yes, Show Depth Set feet

If alternate 2 completion, cement circulated
from 60 feet depth to 0 w/ 18 SX cmt

API NO. 15-045-20636

County Douglas

N/2 NW NE Sec 23 Twp 13 Rge 20 East West
(location)

5115 Ft North from Southeast Corner of Section
1980 Ft West from Southeast Corner of Section

(Note: locate well in section plat below)

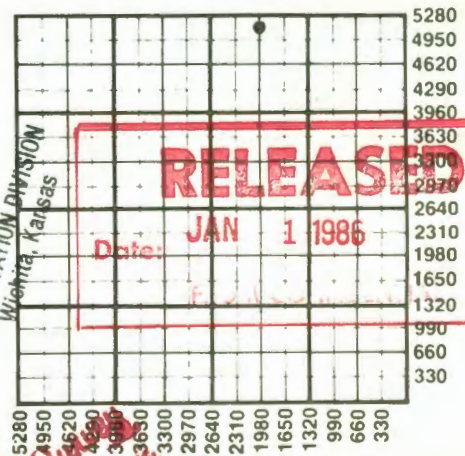
Lease Name Darby Well# 1

Field Name

Producing Formation None

Elevation: Ground 837 KB 841

Section Plat



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WATER SUPPLY INFORMATION

Source of Water

Division of Water Resources Permit #

Groundwater Ft North From Southeast Corner and
(Well) Ft. West From Southeast Corner of
Sec Twp Rge East West

Surface Water 1980 Ft North From Southeast Corner and
(Stream, Pond etc.) 5275 Ft West From Southeast Corner
Sec 26 Twp 13 Rge 20 East West

Other (explain)
(purchased from city, R.W.D.#)

Disposition of Produced Water: Disposal Repressuring

Docket #

INSTRUCTIONS: This form shall be completed in duplicate and filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within 90 days after completion or recompletion of any well. Rules 82-3-130 and 82-3-107 apply.

Information on side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form. See rule 82-3-107 for confidentiality in excess of 12 months.

One copy of all wireline logs and drillers time log shall be attached with this form. Submit CP-4 form with all planned wells. Submit CP-111 form with

7126184
KC
23-13-20E

SIDE TWO

Operator Name Prairie Resources Corp Lease Name Darby Well# 1 SEC 23 TWP. 13 RGE. 20 East West

WELL LOG

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all drill stem tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface during test. Attach extra sheet if more space is needed. Attach copy of log.

Drill Stem Tests Taken Yes No
Samples Sent to Geological Survey Yes No
Cores Taken Yes No

Formation Description
 Log Sample

Name Top Bottom

Dark gray shale
Gray shale
Red shale
Gray limestone
Gray shale
Gray limestone
Gray sandy shale

500.0'
510.0'
527.0'
530.0'
532.0'
540.0'
544.0'

510.0'
527.0'
530.0'
532.0'
540.0'
544.0'
550.0'

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CASING RECORD new used

Report all strings set - conductor, surface, intermediate, production, etc.

Purpose of string	size hole drilled	size casing set (in O.D.)	weight lbs/ft.	setting depth	type of cement	# sacks used	type and percent additives
Surface	10"	7"	15	62	Portland	18	None
.....
.....

PERFORATION RECORD

Acid, Fracture, Shot, Cement Squeeze Record

shots per foot	specify footage of each interval perforated	(amount and kind of material used)	Dep.
.....
.....
.....

OPERATOR Prairie Resources Corporation. LEASE NAME Darby WELL NO. #1

SEC 23 TWP 13 RGE 20 (E) (W)

FILL IN WELL INFORMATION AS REQUIRED.

Show all important zones of porosity and contents thereof; cored intervals, and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing & Shut-in pressures, and recoveries.

Show Geological markers, logs run, or Other Descriptive information.

FORMATION DESCRIPTION, CONTENTS, ETC.	TOP	BOTTOM	NAME	DEPTH
Brown clay	0.0'	5.0'		
Brown sandstone	5.0'	5.5'		
Gray brown shale	5.5'	9.0'		
Gray shale	9.0'	13.0'		
Gray sandstone	13.0'	54.0'		
Gray limestone	54.0'	59.0'		
Gray shale	59.0'	61.0'		
Gray limestone	61.0'	75.0'		
Gray shale	75.0'	77.0'		
Black shale	77.0'	80.0'		
Gray limestone	80.0'	87.0'		
Gray shale	87.0'	99.0'		
Brown limestone	99.0'	101.0'		
Gray sandy shale	101.0'	103.0'		
Brown limestone	103.0'	109.0'		
Gray brown limestone	109.0'	122.0'		
Gray sandy shale	122.0'	150.0'		
Gray limestone	150.0'	183.0'		
Gray shale	183.0'	220.0'		
Gray limestone	220.0'	233.0'		
Gray shale	233.0'	235.0'		
Brown limestone	235.0'	237.0'		
Gray limestone	237.0'	238.0'		
Black shale	238.0'	239.0'		
Gray limestone	239.0'	246.0'		
Gray sandy shale	246.0'	249.0'		
Gray shale	249.0'	255.0'		
Gray shale w/limestone seams	255.0'	260.0'		
Gray limestone	260.0'	273.0'		
Dark gray shale	273.0'	275.0'		
Black shale	275.0'	277.0'		
Dark gray limestone	277.0'	278.0'		
Gray shale	278.0'	293.0'		
Gray limestone	293.0'	305.0'		
Gray shale	305.0'	308.0'		
Gray brown limestone	308.0'	319.0'		
Dark gray limestone	319.0'	347.0'		
Dark gray shale	347.0'	350.0'		
Black shale	350.0'	352.0'		
Gray shale	352.0'	354.0'		
Gray limestone	354.0'	376.0'		
Gray shale	376.0'	378.0'		
Gray limestone	378.0'	379.0'		
Black shale	379.0'	380.0'		
Gray limestone	380.0'	386.0'		
Gray shale	386.0'	388.0'		
Gray limestone	388.0'	396.0'	Hertha	396.0'
Gray shale	396.0'	401.0'		
Gray sandstone	401.0'	409.0'		
Gray shale	409.0'	415.0'		
Gray sandstone	415.0'	430.0'		
Gray sandy shale	430.0'	441.0'		
Gray shaly sandstone	441.0'	455.0'		

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PAGE 2 (Side One)

OPERATOR Prairie Resources Corporation LEASE NAME Darby
WELL NO. #1

SEC 23 TWP 13 RGE 20 (E) (W)

FILL IN WELL INFORMATION AS REQUIRED.

Show all important zones of porosity and contents thereof; cored intervals, and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing & Shut-in pressures, and recoveries.

Show Geological markers, logs run, or Other Descriptive information.

FORMATION DESCRIPTION, CONTENTS, ETC.	TOP	BOTTOM	NAME	DEPTH
Gray shale	550.0'	560.0'		
Gray limestone	560.0'	568.0'		
Dark gray shale	568.0'	570.0'		
Gray shale	570.0'	574.0'		
Gray limestone	574.0'	575.0'		
Black shale	575.0'	577.0'		
Gray shale	577.0'	583.0'		
Brown limestone	583.0'	584.0'		
Gray limestone	584.0'	586.0'		
Gray sandy shale	586.0'	595.0'		
Dark gray shale	595.0'	605.0'		
Brown limestone	605.0'	610.0'		
Dark gray shale	610.0'	612.0'		
Black shale	612.0	614.0'		
Dark gray sandy shale	614.0'	615.0'		
Gray limestone	615.0'	620.0'		
Gray shale	620.0'	621.0'		
Gray limestone	621.0'	622.0'		
Gray shale	622.0'	625.0'		
Gray limestone	625.0'	626.0'		
Dark gray shale	626.0'	635.0'		
Gray shale	635.0'	640.0'		
Black shale	640.0'	641.0'		
Gray shale	641.0'	644.0'		
Gray limestone	644.0'	645.0'		
Gray shale	645.0'	650.0'		
Brown limestone	650.0'	651.0'		
Gray shale	651.0'	654.0'		
Gray limestone	654.0'	655.0'		
Dark gray shale	655.0'	656.0'		
Gray shale	656.0'	659.0'		
Gray limestone	659.0'	660.0'		
Gray sandy shale	660.0'	666.0'		
Brown sandstone, oil w/shale layers	666.0'	676.0'		
Gray shale	676.0'	686.0'		
Gray shale	686.0'	710.0'		
Dark gray shale	710.0'	713.0'		
Gray sandy shale	713.0'	716.0'		
Gray sandstone	716.0'	721.0'		
Gray sandy shale	721.0'	735.0'		
Gray sandstone	735.0'	740.0'		
Gray sandy shale	740.0'	755.0'		
Dark gray shale	755.0'	760.0'		
Black shale	760.0'	761.0'		
Gray limestone	761.0'	762.0'		
Gray shale	762.0'	769.0'		
Gray sandy shale	769.0'	770.0'		
	770.0'	Total		

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