

TYPE

AFFIDAVIT OF COMPLETION

Compt. _____

P1

SIDE ONE

DOCKET NO. NP _____

(Rules 82-3-130 and 82-3-107)

This form shall be filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within ninety (90) days after the completion of a well, regardless of how the well was completed.

25-13-206

FOR INFORMATION REGARDING THE NUMBER OF COPIES TO BE FILED AND APPLICATIONS REQUIRING COPIES OF ACO-1 FORMS SEE PAGE TWO (2), SIDE TWO (2) OF THIS FORM.

F _____ Letter requesting confidentiality attached.

C ☒ Attach ONE COPY of EACH wireline log run (i.e. electrical log, sonic log, gamma ray neutron log etc.)***Check here if NO logs were run _____.

PLEASE FILL IN ALL INFORMATION. IF NOT AVAILABLE, INDICATE. IF INFORMATION LATER BECOMES AVAILABLE, SUBMIT BY LETTER.

LICENSE # 9489 EXPIRATION DATE _____

OPERATOR Horizons Energy, Inc. API NO. 15-045-20, 506

ADDRESS 4001 N. Lincoln, #204 COUNTY Douglas

Oklahoma City, OK 73105 FIELD Infield EUDORA SW

** CONTACT PERSON Bob Floyd PROD. FORMATION Squirrel

PHONE 913-242-2700/405-525-3122 _____ Indicate if new pay.

PURCHASER Square Deal Oil Company LEASE Strong

ADDRESS P. O. Box 883 WELL NO. 1

Chanute, Kansas 66720 WELL LOCATION SW 1/4

DRILLING Finch's Drilling, Inc. 165' Ft. from EFWL Line and

CONTRACTOR R. R. #2 2475' Ft. from NFSL Line of (E)

ADDRESS Ottawa, KS 66067 the SW (Qtr.) SEC 25 TWP 13 RGE 20 (N)

PLUGGING _____ CONSERVATION DIVISION _____

CONTRACTOR _____ Wichita, Kansas _____

ADDRESS _____

TOTAL DEPTH 790' PBD _____

SPUD DATE 4/19/84 DATE COMPLETED 6/6/84

ELEV: GR 920' DF _____ KB _____

DRILLED WITH (CABLE) (ROTARY) (AIR) TOOLS.

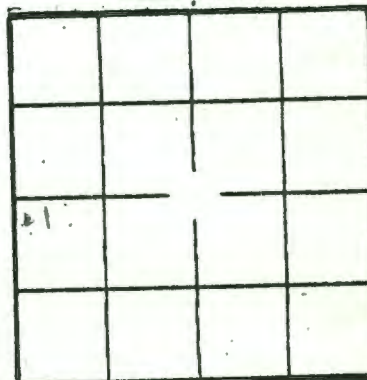
DOCKET NO. OF DISPOSAL OR REPRESSURING WELL BEING USED TO DISPOSE OF WATER FROM THIS LEASE _____

Amount of surface pipe set and cemented 63.50' 64" DV Tool Used? _____

TYPE OF COMPLETION THIS AFFIDAVIT APPLIES TO: (Circle ONE) - (Oil) Shut-in Gas, Gas,

WELL PLAT

(Office Use Only)



KCC _____

KGS _____

SWD/REP _____

PLG. _____

NGPA _____

ACID, FRACTURE, SHOT, CEMENT SQUEEZE RECORD

Amount and kind of material used		Depth interval treated	

Date of first production <u>6/6/84</u>		Producing method (flowing, pumping, gas lift, etc.) <u>Pumping</u>		Gravity <u>24%</u>	
Estimated Production-I.P.	Oil <u>5</u> bbls.	Gas <u>.2</u> %	Water <u>.2</u> %	Gas-oil ratio	CFPS
Disposition of gas (vented, used on lease or sold)					

Side TWO
OPERATOR

Horizons Energy, Inc. LEASE NAME Strong

SEC 25 TWP 13 RGE 20 (E) (XX)

WELL NO 1

FILL IN WELL INFORMATION AS REQUIRED:

Show all important zones of porosity and contents thereof; cored intervals, and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries.

Show Geological markers, logs run, or other Descriptive information.

Formation description, contents, etc.	Top	Bottom	Name	Depth
Check if no Drill Stem Tests Run.			shale 414	420
Check if samples sent Geological Survey.			lime 420	442
			shale 442	445
			lime 445	458
Sand Stone	0	14	shale 458	468
sandy shale	14	30	sand 468	478
sand	30	46	shale 478	624
shale	46	62	lime 624	631
lime	62	65	shale 631	634
sandy shale	65	100	lime 634	636
lime	100	102	shale 636	646
shale	102	122	lime 646	652
lime	122	137	shale 652	669
shale	137	140	lime 669	672
lime	140	149	shale 672	679
shale	149	164	lime 679	687
lime	164	189	shale 687	701
shale	189	194	lime 701	702
lime	194	198	shale 702	710
shale	198	210	lime 710	718
lime	210	223	shale 718	720
shale	223	229	lime 720	721
lime	229	253	shale 721	723
shale	253	290	sand/shale 723	724
lime	290	307	b/sand 724	729.5
shale	307	319	shale 729.5	744
lime	319	335	shale 744	771
shale	335	338	lime 771	772
lime	338	340	shale 772	777
shale	340	350	lime 777	778
lime	350	360	shale/sand 778	783.5
shale	360	368	shale 783.5	790
lime	368	414		

If additional space is needed use Page 2

Report of all strings set — surface, intermediate, production, etc.

CASING RECORD (New) or (Used)

Purpose of string	Size hole drilled	Size casing set (in O.D.)	Weight lbs/ft.	Setting depth	Type cement	Sacks	Type and percent additives
surface	6 1/4"			63.5' 64'	Portland		2% Gel
completion	2 7/8"			767.8'	Portland		2% Gel

LINER RECORD

PERFORATION RECORD

Top, ft.	Bottom, ft.	Sacks cement	Shots per ft.	Size & type	Depth interval
TUBING RECORD					
Size	Setting depth	Packer set at			

** The person who can be reached by phone regarding any questions concerning this