

TYPE

AFFIDAVIT OF COMPLETION FORM

ACO-1 WELL HISTORY

Compt. _____

SIDE ONE

(Rules 82-3-130 and 82-3-107)

DOCKET NO. NP _____

This form shall be filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within ninety (90) days after the completion of a well, regardless of how the well was completed.

FOR INFORMATION REGARDING THE NUMBER OF COPIES TO BE FILED AND APPLICATIONS REQUIRING COPIES OF ACO-1 FORMS SEE PAGE TWO (2), SIDE TWO (2) OF THIS FORM.

F ☐ Letter requesting confidentiality attached.

C ☒ Attach ONE COPY of EACH wireline log run (i.e. electrical log, sonic log, gamma ray neutron log etc.)***Check here if NO logs were run _____.

PLEASE FILL IN ALL INFORMATION. IF NOT AVAILABLE, INDICATE. IF INFORMATION LATER BECOMES AVAILABLE, SUBMIT BY LETTER.

LICENSE # 9489 EXPIRATION DATE _____

OPERATOR Horizons Energy, Inc. API NO. 15-045-20,529

ADDRESS 4001 N. Lincoln, #204 COUNTY Douglas
Oklahoma City, OK 73105

** CONTACT PERSON Bob Floyd PROD. FORMATION Squirrel
 PHONE (913) 242-2700 _____ Indicate if new pay.

PURCHASER Square Deal Oil Company LEASE Strong

ADDRESS P. O. Box 883 WELL NO. 2
Chanute, KS 66720

DRILLING Finch's Drilling, Inc. WELL LOCATION SW $\frac{1}{4}$
 CONTRACTOR R. R. # 2 2475 ft. from NESL Line and
 ADDRESS Ottawa, KS 66067 1155 ft. from EFWL Line of (E)
 the SW (Qtr.) SEC 25 TWP 13 RGE 20 (E).

PLUGGING _____

CONTRACTOR _____

ADDRESS _____

TOTAL DEPTH 790' PBDT _____

SPUD DATE 4/27/84 DATE COMPLETED 6/6/84

ELEV: GR 910' DF _____ KB _____

DRILLED WITH (CABLE) (ROTARY) (AIR) TOOLS.

DOCKET NO. OF DISPOSAL OR REPRESSURING WELL BEING USED TO DISPOSE OF WATER FROM THIS LEASE _____

Amount of surface pipe set and cemented 42' 6" DV Tool Used? _____

WELL PLAT

(Office Use Only)

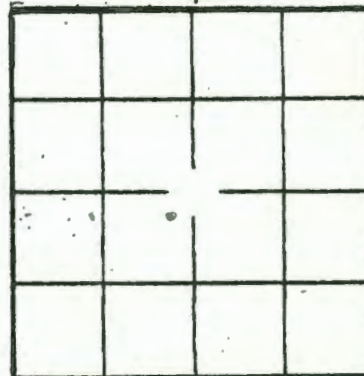
KCC _____

KGS ☒

SWD/REP _____

PLG. _____

NGPA _____



TYPE OF COMPLETION THIS AFFIDAVIT APPLIES TO: (Circle ONE) - Oil, Shut-in Gas, Gas, Disposal, Injection, Temporarily Abandoned. If OWWO, indicate type of re-

Date of first production <u>6/6/84</u>		Producing method (flowing, pumping, gas lift, etc.) <u>Pumping</u>		Gravity <u>24%</u>	
Estimated Production-I.P.	Oil <u>5</u>	Gas bbbls.	Water MCF <u>.2 %</u>	Gas-oil ratio bbbls.	CFPB
Disposition of gas (vented, used on lease or sold)			Perforations <u>2/ft.</u>		

Side TWO

 OPERATOR Horizons Energy, Inc. LEASE NAME Strong SEC 25 TWP 13 RGE 20 ~~10X~~
 WELL NO 2

FILL IN WELL INFORMATION AS REQUIRED:

 Show all important zones of porosity and contents thereof;
 cored intervals, and all drill-stem tests, including depth
 interval tested, cushion used, time tool open, flowing and
 shut-in pressures, and recoveries.

 Show Geological markers,
 logs run, or other
 Descriptive information.

Formation description, contents, etc.	Top	Bottom	Name	Depth
Check if no Drill Stem Tests Run.			Shale	641 649
Check if samples sent Geological Survey.			Lime	649 653
			Shale	653 667
			Lime	667 669
Soil/Clay	0	20	Shale	669 674
Shale	20	64	Lime	674 679
Lime	64	67	Shale	679 687
Shale	67	82	Lime	687 691
Lime	82	88	Shale	691 706
Shale	88	116	Lime	706 707
Lime	116	139	Shale	707 712
Shale	139	145	Lime	712 714
Lime	145	150	Shale	714 717
Shale	150	165	Lime	717 719
Lime	165	185	Shale	719 721
Shale	185	219	Lime	721 722
Lime	219	228	Shale	722 724
Shale	228	236	Shale	724 725
Lime	236	261	Shale	725 726
Shale	261	296	Broken	726 727
Lime	296	318	Shale	727 728
Shale	318	327	Broken	728 732
Lime	327	342	Sand	732 734
Shale	342	357	Shale	734 739
Lime	357	414	Shale	739 769
Shale	414	423	Lime	769 770
Lime	423	445	Shale	770 784
Shale	445	449	Lime	784 785
Lime	449	464	Shale	785 790
Shale	464	631		
Lime	631	637		
Shale	637	639		
Lime	639	641		
Shale	641	649		

If additional space is needed use Page 2

Report of all strings set — surface, intermediate, production, etc.

CASING RECORD (New) or (Used)

Purpose of string	Size hole drilled	Size casing set (in O.D.)	Weight lbs/ft.	Setting depth	Type cement	Sacks	Type and percent additives
surface	6 1/4"			42' 6 1/4"	Portland		2% Gel
completion	2 7/8"			781'	Portland		2% Gel

LINER RECORD

PERFORATION RECORD

Top, ft.	Bottom, ft.	Sacks cement	Shots per ft.	Size & type	Depth interval
TUBING RECORD					
Size	Setting depth	Packer set at			