

25-13-20E R

TYPE

AFFIDAVIT OF COMPLETION FORM *

ACO-1 WELL HISTORY

Compt. _____

SIDE ONE

(Rules 82-3-130 and 82-3-107)

DOCKET NO. NP _____

This form shall be filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within ninety (90) days after the completion of a well, regardless of how the well was completed.

FOR INFORMATION REGARDING THE NUMBER OF COPIES TO BE FILED AND APPLICATIONS REQUIRING COPIES OF ACO-1 FORMS SEE PAGE TWO (2), SIDE TWO (2) OF THIS FORM.



F Letter requesting confidentiality attached.

C Attach ONE COPY of EACH wireline log run (i.e. electrical log, sonic log, gamma ray neutron log etc.)***Check here if NO logs were run _____.

PLEASE FILL IN ALL INFORMATION. IF NOT AVAILABLE, INDICATE. IF INFORMATION LATER BECOMES AVAILABLE, SUBMIT BY LETTER.

LICENSE #9489 EXPIRATION DATE _____

OPERATOR Horizons Energy, Inc. API NO. 15-045-20,541

ADDRESS 4001 N. Lincoln, #204 COUNTY Douglas

Oklahoma City, OK 73105 FIELD ~~Infield~~ EUDORA SW

** CONTACT PERSON Bob Floyd PHONE (913) 242-2700 PROD. FORMATION Squillel Indicate if new pay.

PURCHASER Square Deal Oil Company LEASE Strong

ADDRESS P.O. Box 883 WELL NO. 4

Chanute, KS 66720 WELL LOCATION SW 1/4 SE NW SW

DRILLING Contractor Finch's Drilling, Inc. 1485 Ft. from NFSL Line and

ADDRESS R.R. # 2 1155 Ft. from EFWL Line of (E)

Ottawa, KS 66067 the SW (Qtr.) SEC 25 TWP 13 RGE 20 NW

RECEIVED STATE CORPORATION COMMISSION

PLUGGING CONTRACTOR _____

ADDRESS _____

06 1984

CONSERVATION DIVISION Wichita, Kansas

TOTAL DEPTH 790' PBTD _____

SPUD DATE 5/3/84 DATE COMPLETED 6/6/84

ELEV: GR 900' DF _____ KB _____

DRILLED WITH (CABLE) (ROTARY) (AIR) TOOLS.

DOCKET NO. OF DISPOSAL OR REPRESSURING WELL BEING USED TO DISPOSE OF WATER FROM THIS LEASE _____

Amount of surface pipe set and cemented 43'6" DV Tool Used? _____

TYPE OF COMPLETION THIS AFFIDAVIT APPLIES TO: (Circle ONE) - Oil Shut-in Gas, Gas,

WELL PLAT

(Office Use Only)

KCC _____
KGS _____
SWD/REP _____
PLG. _____
NGPA _____

Date of first production 6/6/84		Producing method (flowing, pumping, gas lift, etc.) Pumping		Gravity 24%	
Estimated Production-I.P.	Oil 5 bbls.	Gas	Water 2%	Gas-oil ratio	CFPS
Disposition of gas (vented, used on lease or sold)			Perforations 2/ft.		

305-13-20

52 1513

ACO-1 Well History

Side TWO

OPERATOR Horizons Energy, Inc. LEASE NAME Strong SEC 25 TWP 13 RGE 20 ~~XXXX~~ (E)
WELL NO 4

FILL IN WELL INFORMATION AS REQUIRED:

Show all important zones of porosity and contents thereof; cored intervals, and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries.

Show Geological markers, logs run, or other Descriptive information.

Formation description, contents, etc.	Top	Bottom	Name	Depth
Check if no Drill Stem Tests Run.			Lime	631
Check if samples sent Geological Survey.			Shale	639
			Lime	654
			Shale	656
			Lime	661
Soil/Clay	0	31	Shale	662
Shale	31	43	Shale	662
Sand	43	47	Lime	671
Shale	47	57	Lime	674
Lime	57	63	Shale	690
Shale	63	98	Lime	691
Lime	98	118	Shale	692
Shale	118	157	Lime	695
Lime	157	171	Shale	699
Shale	171	199	Lime	702
Lime	199	209	Shale	703
Shale	209	220	Lime	704
Lime	220	241	Shale	705
Shale	241	274	Shale	706
Lime	274	291	Shale	707
Shale	291	304	Shale/Sand	707
Lime	304	319	Sand	708
Shale	319	333	Broken	709
Lime	333	393	Sand	712
Shale	393	400	Broken	714
Lime	400	423	Shale	717
Shale	423	426	Shale	717
Lime	426	441	Lime	727
Shale	441	591	Shale	727
Lime	591	594	Lime	753
Shale	594	611	Shale	754
Lime	611	619	Shale	754
Shale	619	621	Shale/Sand	763
Lime	621	624	Lime	764
Shale	624	631	Shale	764
			Shale	765
			Shale/Sand	766
			Shale/Sand	766
			Shale/Sand	768
			Shale	770
			Shale	790

If additional space is needed use Page 2

Report of all strings set — surface, intermediate, production, etc. CASING RECORD (New) or (Used)

Purpose of string	Size hole drilled	Size casing set (in O.D.)	Weight lbs/ft.	Setting depth	Type cement	Secks	Type and percent additive
surface	6 1/4"			43' 6 1/4"	Portland		2% Gel
completion	2 1/2"			783.7'	Portland		2% Gel

LINER RECORD			PERFORATION RECORD		
Top, ft.	Bottom, ft.	Secks cement	Shots per ft.	Size & type	Depth interval
TUBING RECORD					
Size	Setting depth	Pecker set of			