

25-13-206

STATE CORPORATION COMMISSION OF KANSAS OIL & GAS CONSERVATION DIVISION WELL COMPLETION OR RECOMPLETION FORM ACO-1 WELL HISTORY

DESCRIPTION OF WELL AND LEASE

Operator: license # 9203 name Rolex, Inc. address 932 Massachusetts City/State/Zip Lawrence, Kansas 66046

Operator Contact Person Pat Haley Phone (213) 456-8823

Contractor: license # 8509 name Gault Energy Corp.

Wellsite Geologist Pat Haley Phone (213) 456-8823

PURCHASER Enron

Type of Completion XX New Well Re-Entry Workover

- XX Oil SWD Temp Abd Gas Inj Delayed Comp. Dry Other (Core, Water Supply etc.)

If OWWO: old well info as follows:

Operator Well Name Comp. Date Old Total Depth

WELL HISTORY

Drilling Method: Mud Rotary Air Rotary Cable Date 12/22/84 Date Reached TD 10/24/84 Completion Date 11/13/84

Total Depth 850' PBSD

Length of Surface Pipe Set and Cemented at 140 feet

Multiple Stage Cementing Collar Used? Yes No

If Yes, Show Depth Set feet

If alternate 2 completion, cement circulated from surface feet depth to 140 w/ 85 SX cmt

API NO. 15-045-20,693

County Douglas

NE NW NW Sec 25 Twp 13S Rge 20E

4,785 Ft North from Southeast Corner of Section 4,125 Ft West from Southeast Corner of Section (Note: locate well in section plat below)

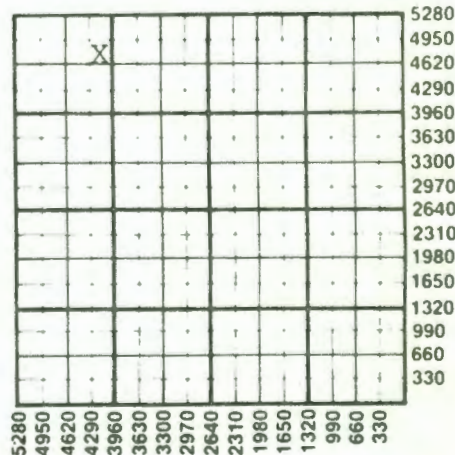
Lease Name H. Neis Well# 9

Field Name Eudora, South

Producing Formation Squirrel Sand

Elevation: Ground 895' KB

Section Plat



WATER SUPPLY INFORMATION

Source of Water:

Division of Water Resources Permit #

Groundwater Ft North From Southeast Corner and (Well) Ft. West From Southeast Corner of Sec Twp Rge East West

Surface Water Ft North From Southeast Corner and (Stream, Pond etc.) Ft West From Southeast Corner Sec Twp Rge East West

Other (explain) (purchased from city, R.W.D.#)

Disposition of Produced Water: Disposal Repressuring

Docket #

INSTRUCTIONS: This form shall be completed in duplicate and filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Topeka, Kansas 67202, within 90 days after completion or recompletion of any well. Rules 82-3-130 and 82-3-107 apply.

Information on side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form. See rule 82-3-107 for confidentiality in excess of 12 months.

One copy of all wireline logs and drillers time log shall be attached with this form. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

SIDE TWO

East  
 West

Operator Name Rolex, Inc. Lease Name Neis Well# 9 SEC 25 TWP. 13S RGE 20E

WELL LOG

**INSTRUCTIONS:** Show important tops and base of formations penetrated. Detail all cores. Report all drill stem tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface during test. Attach extra sheet if more space is needed. Attach copy of log.

Drill Stem Tests Taken  Yes  No  
 Samples Sent to Geological Survey  Yes  No  
 Cores Taken  Yes  No

Formation Description  
 Log  Sample

Core #1 724-734'

Name	Top	Bottom
Kansas City		450'
Cherokee	714'	
1st Squirrel Sand	720'	736'

**TUBING RECORD** size \_\_\_\_\_ set at \_\_\_\_\_ packer at \_\_\_\_\_ Liner Run  Yes  No

Date of First Production 11/13/84 Producing method  flowing  pumping  gas lift  Other (explain) \_\_\_\_\_

Estimated Production Per 24 Hours	Oil	Gas	Water	Gas-Oil Ratio	Gravity
➔	1 Bbls	0 MCF	0 Bbls		20

Disposition of gas:  vented  sold  used on lease

**METHOD OF COMPLETION**  
 open hole  perforation  
 other (specify) \_\_\_\_\_

Dually Completed.  Commingled

STATE OF KANSAS  
 PRODUCTION INTERVAL  
729-734'  
**MAR 13 1987**  
 KANSAS GEOLOGICAL SURVEY  
 WICHITA BRANCH  
**MAR 23 1987**  
 CONSERVATION DIVISION  
 Wichita, Kansas

**CASING RECORD**  new  used  
 Report all strings set - conductor, surface, intermediate, production, etc.

Purpose of string	size hole drilled	size casing set (in O.D.)	weight lbs/ft.	setting depth	type of cement	# sacks used	type and percent additives
Surface	10 1/4"	7"	16 1/2	140'	Portland	85	
Production	6 1/2"	2 7/8"		771'	50/50 Poz	142	

PERFORATION RECORD		Acid, Fracture, Shot, Cement Squeeze Record	
shots per foot	specify footage of each interval perforated	(amount and kind of material used)	Depth
2	729-734'	85 bbls water 10% gel & 50 sx	