

25-13-205
Y)

STATE CORPORATION COMMISSION OF KANSAS
OIL & GAS CONSERVATION DIVISION

WELL COMPLETION OR RECOMPLETION FORM
ACO-1 WELL HISTORY

DESCRIPTION OF WELL AND LEASE

Operator: license # 9203
name Rolex, Inc.
address 932 Massachusetts
City/State/Zip Lawrence, Kansas 66046

Operator Contact Person Pat. Haley
Phone (213) 456-8823

Contractor: license # 8509
name Gault Energy Corp.

Wellsite Geologist Pat. Haley
Phone (213) 456-8823

PURCHASER

State Type of Completion

New Well Re-Entry Workover

- Oil SWD Temp Abd
- Gas Inj Delayed Comp.
- Other (Core, Water Supply etc.)

OWWO: old well info as follows:

Operator
Well Name
Comp. Date Old Total Depth

WELL HISTORY

Drilling Method: Mud Rotary Air Rotary Cable

25/84 10/27/84
Spud Date Date Reached TD Completion Date

901'
Total Depth PBTD

Amount of Surface Pipe Set and Cemented at 135 feet

Multiple Stage Cementing Collar Used? Yes No

If Yes, Show Depth Set feet

If alternate 2 completion, cement circulated
from Surface feet depth to 135 w/ 75 SX cmt

API NO. 15-045-20,694

County Douglas

NE NE NW Sec 25 Twp 13S Rge 20E East West

4,785 Ft North from Southeast Corner of Section
3,135 Ft West from Southeast Corner of Section
(Note: locate well in section plat below)

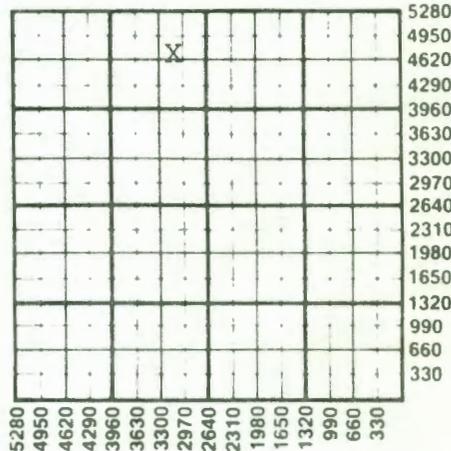
Lease Name H. Neis Well# 10

Field Name Eudora, South

Producing Formation

Elevation: Ground 945' KB

Section Plat



WATER SUPPLY INFORMATION

Source of Water:

Division of Water Resources Permit #

Groundwater Ft North From Southeast Corner and
(Well) Ft. West From Southeast Corner of
Sec Twp Rge East West

Surface Water Ft North From Southeast Corner and
(Stream, Pond etc.) Ft West From Southeast Corner
Sec Twp Rge East West

Other (explain)
(purchased from city, R.W.D.#)

Disposition of Produced Water: Disposal Repressuring

Docket #

Operator Name Rolex, Inc Lease Name Neis Well# 10 SEC 25 TWP. 13S RGE 20E

East
 West

WELL LOG

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all drill stem tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached critical level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface during test. Attach extra sheet if more space is needed. Attach copy of log.

Drill Stem Tests Taken Yes No
 Samples Sent to Geological Survey Yes No
 Cores Taken Yes No

Core #1 750 - 770'

Formation Description

Log Sample

Name	Top	Bottom
Kansas City		498'
Cherokee	758'	
1st Squirrel Sand	762'	778'

CASING RECORD new used

Report all strings set - conductor, surface, intermediate, production, etc.

Purpose of string	size hole drilled	size casing set (in O.D.)	weight lbs./ft.	setting depth	type of cement	# sacks used	type and percent additives
Surface	10 1/4"	7"	16 1/2	135'	Portland	75	
Production	6 1/2"	2 7/8		805	50/50 Poz.	175	

PERFORATION RECORD

shots per foot specify footage of each interval perforated

Acid, Fracture, Shot, Cement Squeeze Record

(amount and kind of material used) depth
