



26-13-20E<sup>PC</sup>

**TYPE**

**AFFIDAVIT OF COMPLETION FORM**

**ACO-1 WELL HISTORY**

Compt. \_\_\_\_\_

**SIDE ONE**

Two (2) copies of this form shall be filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within thirty (30) days after the completion of a well, regardless of how the well was completed.

Attach separate letter of request if the information is to be held confidential. If confidential, only file one copy. Information on Side One will be of public record and Side Two will then be held confidential.

Applications must be made on dual completion, commingling, salt water disposal, injection and temporarily abandoned wells.

Attach one copy only wireline logs (i.e. electrical log, sonic log, gamma ray neutron log, etc.). (Rules 82-2-105 & 82-2-125) KCC# (316) 263-3238.

LICENSE # 9203 EXPIRATION DATE 11/30/84

OPERATOR Rolex, Inc. API NO. 15-045-20, 446

ADDRESS 222 E. Third St. COUNTY Douglas

Ottawa, KS 66067 FIELD Infield Jayhawk

\*\* CONTACT PERSON Patrick C. Haley PROD. FORMATION Squirrel  
PHONE (913) 242-2700

PURCHASER Square Deal Oil Company, Inc. LEASE Boehle

ADDRESS P.O. Box 883 WELL NO. 2

Chanute, KS 66720 WELL LOCATION SE/4 SW SW SE

DRILLING Evans Energy Development, Inc. 529 495 Ft. from S Line and

CONTRACTOR 401 S. Main, Suite 11 KCC 2521 2805 Ft. from W Line of

ADDRESS Ottawa, KS 66067 the SE (Qtr.) SEC 26 TWP 13 RGE 20 (E)

PLUGGING none

CONTRACTOR \_\_\_\_\_

ADDRESS \_\_\_\_\_

TOTAL DEPTH 800' PBTD \_\_\_\_\_

SPUD DATE 1/22/84 DATE COMPLETED 2/24/84

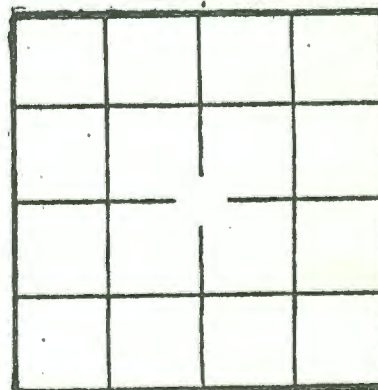
ELEV: GR 895' DF \_\_\_\_\_ KB \_\_\_\_\_

DRILLED WITH (CABLE) (ROTARY) (AIR) TOOLS.

DOCKET NO. OF DISPOSAL OR REPRESSURING WELL BEING USED TO DISPOSE OF WATER FROM THIS LEASE \_\_\_\_\_

Amount of surface pipe set and cemented 91' DV Tool Used? \_\_\_\_\_

WELL PLAT



(Office Use Only)

KCC   
KGS   
SWD/REP \_\_\_\_\_  
PLG. \_\_\_\_\_

**ACID, FRACTURE, SHOT, CEMENT SQUEEZE RECORD**

<u>OCT 12 1984</u>		Amount and kind of material used		Depth interval treated	
				REGISTERED STATE CORPORATION COMMISSION	
<u>State Geological Survey</u>				<u>OCT 09 1984</u>	
<u>WICHITA</u>				CORPORATION COMMISSION WICHITA, KANSAS	
Date of first production		Producing method (flowing, pumping, gas lift, etc.)		Gravity <u>25</u>	
		<u>Pumping</u>			
Estimated Production -I.P.	Oil	Gas	Water	Gas-oil ratio	CFPS
	<u>10</u>		<u>.2</u> %		
Disposition of gas (vented, used on lease or sold)			Perforations <u>2/ ft.</u>		

My Appointment Expires 3/2/87

(Name) Patrick C. Haley

26-13-20E

SIDE TWO

ACO-1 WELL HISTORY (E)

OPERATOR Rolex, Inc.

LEASE Boehle

SEC 26 TWP 13 RGE 20 (W)

FILL IN WELL INFORMATION AS REQUIRED:

WELL NO. 2

Show all important zones of porosity and contents thereof; cored intervals, and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries.

SHOW GEOLOGICAL MARKERS, LOGS RUN, OR OTHER DESCRIPTIVE INFORMATION.

FORMATION DESCRIPTION, CONTENTS, ETC.	TOP	BOTTOM	NAME	DEPTH
<u>XXX</u> Check if no Drill Stem Tests Run.				
soil & clay	0'	14'	shale	645'
sand	14'	18'	lime	650'
shale	18'	21'	shale	653'
shale	21'	35'	lime	658'
sand	35'	90'	shale	661'
lime	90'	95'	shale	674'
shale	95'	102'	lime	675'
lime	102'	118'	shale	681'
shale	118'	122'	lime	685'
lime	122'	129'	s/shale	689'
shale	129'	143'	b/sand	690'
lime	143'	171'	lime	692'
shale	171'	174'	b/sand	695'
lime	174'	180'	shale	701'
shale	180'	183'	shale	702'
lime	183'	196'	b/sand	703'
shale	196'	205'	shale	703'
lime	205'	229'	lime	737'
shale	229'	264'	shale	738'
lime	264'	279'		
shale	279'	296'		
lime	296'	308'		
shale	308'	326'		
lime	326'	385'		
shale	385'	392'		
lime	392'	415'		
shale	415'	419'		
lime	419'	433'		
shale	433'	599'		
lime	599'	607'		
shale	607'	609'		
lime	609'	613'		
shale	613'	621'		
lime	621'	627'		
shale	627'	642'		
lime	642'	645'		

If additional space is needed use Page 2, Side 2

Report of all strings set — surface, intermediates, production, etc. CASING RECORD (New) or (Used)

Purpose of string	Size hole drilled	Size casing bot (in O.D.)	Weight lbs/ft.	Setting depth	Type cement	Seals	Type and percent addition
surface	6 1/4			91'	Portland		2% Gel
completion	2 7/8"			740.45	Portland		2% Gel

LINER RECORD

PERFORATION RECORD

Top, ft.	Bottom, ft.	Seals cement	Shots per ft.	Size & type	Depth interval

TUBING RECORD

Size	Setting depth	Packer set at