

26-13-206¹ *and*

Two (2) copies of this form shall be filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within thirty (30) days after the completion of a well, regardless of how the well was completed.

Attach separate letter of request if the information is to be held confidential. If confidential, only file one copy. Information on Side One will be of public record and Side Two will then be held confidential.

Applications must be made on dual completion, commingling, salt water disposal, injection and temporarily abandoned wells.

✓ Attach one copy only wireline logs (i.e. electrical log, sonic log, gamma ray neutron log, etc.). (Rules 82-2-105 & 82-2-125) KCC# (316) 263-3238.

LICENSE # 9203 EXPIRATION DATE 11/30/84

OPERATOR Rolex, Inc. API NO. 15-045-20, 447

ADDRESS 222 E. Third St. COUNTY Douglas

Ottawa, KS 66067 FIELD Infield Jayhawk

** CONTACT PERSON Patrick C. Haley PROD. FORMATION Squirrel

PHONE (913) 242-2700

PURCHASER Square Deal Oil Co., Inc. LEASE Boehle

ADDRESS PO Box 883 WELL NO. 3

Chanute, KS 66720 WELL LOCATION SW/4 SE SE SW-KC

DRILLING CONTRACTOR Evans Energy Development, Inc. 495 Ft. from S Line and

ADDRESS 401 S. Main, Suite 11 2843 2475 Ft. from W Line of (E)

Ottawa, KS 66067 the SW/4(Qtr.) SEC 26 TWP 13 RGE 20 (W)

PLUGGING CONTRACTOR N/A WELL PLAT (Office Use Only)

ADDRESS _____ KCC _____

TOTAL DEPTH 800' PBTD _____ KGS

SPUD DATE 1/25/84 DATE COMPLETED 2/25/84 SWD/REP _____

ELEV: GR 900' DF _____ KB _____ PLG. _____

DRILLED WITH (CABLE) (ROTARY) (AIR) TOOLS.

DOCKET NO. OF DISPOSAL OR REPRESSURING WELL BEING USED TO DISPOSE OF WATER FROM THIS LEASE _____

Amount of surface pipe set and cemented 101' DV Tool Used? _____

THIS AFFIDAVIT APPLIES TO: (Circle ONE) Oil, Gas, Shut-in Gas, Dry, Disposal, Injection, Temporarily Abandoned, OWWO. Other _____

ALL REQUIREMENTS OF THE STATUTES, RULES AND REGULATIONS PROMULGATED TO REGULATE THE OIL AND GAS INDUSTRY HAVE BEEN FULLY COMPLIED WITH.

A F F I D A V I T

Patrick C. Haley, being of lawful age, hereby certifies

that: I am the Affiant, and I am familiar with the contents of the foregoing Affidavit. The statements and allegations contained therein are true and correct.

Patrick C. Haley
Patrick C. Haley (Name)

SUBSCRIBED AND SWORN TO BEFORE ME this 25th day of February,

19 84.

Deborah L. Mitchen
NOTARY PUBLIC
State of Kansas
My Appointment Expires
3-21-87

Deborah L. Mitchen
(NOTARY PUBLIC)

MY COMMISSION EXPIRES 3/21/87

Deborah L. Mitchen

** The person who can be reached by phone regarding any questions concerning this information.

MAR 16 1984

RECEIVED
STATE CORPORATION COMMISSION

MAR 05 1984

State Geological Survey
WICHITA BRANCH

CONSERVATION DIVISION
Wichita, Kansas

OPERATOR Rolex, Inc.

LEASE Boehle

SEC. 26 TWP. 13 RGE. 20 ~~XX~~

FILL IN WELL INFORMATION AS REQUIRED:

WELL NO. 3

Show all important zones of porosity and contents thereof; corral intervals, and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries.

SHOW GEOLOGICAL MARKERS, LOGS RUN, OR OTHER DESCRIPTIVE INFORMATION.

| FORMATION DESCRIPTION, CONTENTS, ETC. | TOP | BOTTOM | NAME | DEPTH |
|---|------|--------|-------------------|--------|
| XXXXX Check if no Drill Stem Tests Run. | | | | |
| soil & clay | 0' | 15' | lime 694' | 699' |
| sand | 15' | 25' | shale/shells 699' | 702' |
| shale | 25' | 36' | ws/shale 702' | 705' |
| sand | 36' | 101' | b/sand 705' | 706' |
| lime | 101' | 107' | lime 706' | 707' |
| shale | 107' | 114' | sand 707' | 709.5' |
| lime | 114' | 127' | lime 709.5' | 710' |
| shale | 127' | 134' | sand 710' | 712' |
| lime | 134' | 140' | l/sand 712' | 716' |
| shale | 140' | 155' | shale 716' | 721' |
| lime | 155' | 191' | shale 721' | 755' |
| shale | 191' | 197' | | |
| lime | 197' | 210' | | |
| shale | 210' | 218' | | |
| lime | 218' | 243' | | |
| shale | 243' | 277' | | |
| lime | 277' | 292' | | |
| shale | 292' | 310' | | |
| lime | 310' | 321' | | |
| shale | 321' | 337' | | |
| lime | 337' | 397' | | |
| shale | 397' | 404' | | |
| lime | 404' | 428' | | |
| shale | 428' | 432' | | |
| lime | 432' | 447' | | |
| shale | 447' | 614' | | |
| lime | 614' | 627' | | |
| shale | 627' | 635' | | |
| lime | 635' | 640' | | |
| shale | 640' | 656' | | |
| lime | 656' | 660' | | |
| shale | 660' | 668' | | |
| lime | 668' | 669' | | |
| shale | 669' | 670' | | |
| lime | 670' | 675' | | |
| shale | 675' | 694' | | |

If additional space is needed use Page 2, Side 2

Report of all strings set — surface, intermediate, production, etc. CASING RECORD (New) or (Used)

| Purpose of string | Size hole drilled | Size casing set (in O.D.) | Weight lbs./ft. | Setting depth | Type cement | Sacks | Type and percent additives |
|-------------------|-------------------|---------------------------|-----------------|---------------|-------------|-------|----------------------------|
| Surface | 6 1/4 | | | 101' | Portland | | 2% Gel |
| Completion | 2 7/8" | | | 739' | Portland | | 2% Gel |

LINER RECORD

PERFORATION RECORD

| Top, ft. | Bottom, ft. | Sacks cement | Shots per ft. | Size & type | Depth interval |
|----------|-------------|--------------|---------------|-------------|----------------|
| | | | | | |

| TUBING RECORD | | |
|---------------|---------------|---------------|
| Size | Setting depth | Pecker set at |
| | | |

ACID, FRACTURE, SHOT, CEMENT SQUEEZE RECORD

| Amount and kind of material used | Depth interval treated |
|----------------------------------|------------------------|
| | |

| | | |
|--|--|--------------------------|
| Date of first production | Producing method (flowing, pumping, gas lift, etc.) pumping | Gravity 25 |
| Estimated Production -I.P. Oil 10 bbls. | Gas MCF .2 % | Gas-oil ratio bbls. CFPB |
| Disposition of gas (vented, used on lease or sold) Vented | Perforations 2/ft. | |