

20-13-205 and p2

SIDE ONE

Compt. _____

Two (2) copies of this form shall be filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within thirty (30) days after the completion of a well, regardless of how the well was completed.

Attach separate letter of request if the information is to be held confidential. If confidential, only file one copy. Information on Side One will be of public record and Side Two will then be held confidential.

Applications must be made on dual completion, commingling, salt water disposal, injection and temporarily abandoned wells.

Attach one copy only wireline logs (i.e. electrical log, sonic log, gamma ray neutron log, etc.). (Rules 82-2-105 & 82-2-125) KCC# (316) 263-3238.

LICENSE # 9203 EXPIRATION DATE 11/30/84

OPERATOR Rolex, Inc. API NO. 15-045-20,449

ADDRESS 222 E. Third St. COUNTY Douglas

Ottawa, KS 66067 FIELD Infield

** CONTACT PERSON Patrick C. Haley PROD. FORMATION Squirrel

PHONE (913) 242-2700

PURCHASER Square Deal Oil Co., Inc. LEASE Boehle

ADDRESS P.O. Box 883 WELL NO. 4

Chanute, KS WELL LOCATION SW SE SE SW ke

DRILLING Evans Energy Development, Inc. 165 Ft. from S Line and

CONTRACTOR CONTRACTOR ADDRESS 401 S. Main, Suite 11 2475 Ft. from W Line of (E)

Ottawa, KS 66067 the SW (Qtr.) SEC 26 TWP 13 RGE 20 (W)

PLUGGING N/A WELL PLAT (Office Use Only)

CONTRACTOR CONTRACTOR ADDRESS

KCC

KGS

SWD/REP

PLG.

TOTAL DEPTH 800' PBTD

SPUD DATE 1/27/84 DATE COMPLETED 2/25/84

ELEV: GR 905' DF KB

DRILLED WITH (CABLE) (ROTARY) (AIR) TOOLS.

DOCKET NO. OF DISPOSAL OR REPRESSURING WELL BEING USED TO DISPOSE OF WATER FROM THIS LEASE

Amount of surface pipe set and cemented 99' DV Tool Used?

THIS AFFIDAVIT APPLIES TO: (Circle ONE) Oil Gas, Shut-in Gas, Dry, Disposal, Injection, Temporarily Abandoned, OWWO. Other

ALL REQUIREMENTS OF THE STATUTES, RULES AND REGULATIONS PROMULGATED TO REGULATE THE OIL AND GAS INDUSTRY HAVE BEEN FULLY COMPLIED WITH.

A F F I D A V I T

Patrick C. Haley, being of lawful age, hereby certifies that:

I am the Affiant, and I am familiar with the contents of the foregoing Affidavit. The statements and allegations contained therein are true and correct.

Patrick C. Haley (Signature)

Patrick C. Haley (Name)

SUBSCRIBED AND SWORN TO BEFORE ME this 25th day of February

19 84

Deborah L. Mietchen NOTARY PUBLIC State of Kansas My Appointment Expires

Deborah L. Mietchen (Signature)

(NOTARY PUBLIC)

Deborah L. Mietchen

MY COMMISSION EXPIRES: 3/21/87

** The person who can be reached by phone regarding any questions concerning this information.

MAR 16 1984

RECEIVED STATE CORPORATION COMMISSION

MAR 05 1984

CONSERVATION DIVISION Wichita, KS

State Geological Survey WICHITA BRANCH

SIDE TWO

OPERATOR

Rolex, Inc.

LEASE Boehle

ACO-1 WELL HISTORY (E)

SEC. 26 TWP. 13 RGE. 20

WELL NO. 4

FILL IN WELL INFORMATION AS REQUIRED:

Show all important zones of porosity and contents thereof; cored intervals, and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries.

SHOW GEOLOGICAL MARKERS, LOGS RUN, OR OTHER DESCRIPTIVE INFORMATION.

FORMATION DESCRIPTION, CONTENTS, ETC.	TOP	BOTTOM	NAME	DEPTH
XXXX Check if no Drill Stem Tests Run.				
soil & clay	0'	10'	s/shale 700'	702'
shale	10'	40'	b/sand 702'	704'
sand	40'	98'	sand 704'	709'
lime	98'	105'	s/shale 709'	712'
shale	105'	110'	shale 712'	765'
lime	110'	123'		
shale	123'	129'		
lime	129'	136'		
shale	136'	150'		
lime	150'	188'		
shale	188'	191'		
lime	191'	202'		
shale	202'	214'		
lime	214'	237'		
shale	237'	271'		
lime	271'	286'		
shale	286'	304'		
lime	304'	315'		
shale	315'	332'		
lime	332'	392'		
shale	392'	399'		
lime	399'	424'		
shale	424'	428'		
lime	428'	443'		
shale	443'	609'		
lime	609'	622'		
shale	622'	629'		
lime	629'	636'		
shale	636'	651'		
lime	651'	654'		
shale	654'	660'		
lime	660'	669'		
shale	669'	690'		
lime	690'	695'		
shale	695'	699'		
broken sand	699'	700'		

If additional space is needed use Page 2, Side 2

Report of all strings set— surface, intermediate, production, etc. CASING RECORD (New) or (Used)

Purpose of string	Size hole drilled	Size casing set (in O.D.)	Weight lbs/ft.	Setting depth	Type cement	Sacks	Type and percent additives
Surface	6 1/4			99'	Portland		2% Gel
Completion	2 7/8"			749.75'	Portland		2% Gel

LINER RECORD

PERFORATION RECORD

Top, ft.	Bottom, ft.	Sacks cement	Shots per ft.	Size & type	Depth interval

Size	Setting depth	Packer set at

ACID, FRACTURE, SHOT, CEMENT SQUEEZE RECORD

Amount and kind of material used	Depth interval treated

Date of first production 2/25/84	Producing method (flowing, pumping, gas lift, etc.) pumping	Gravity 25
Estimated Production -I.P. Oil 10 bbls.	Gas MCF .2 %	Gas-oil ratio bbls. CFPB
Disposition of gas (vented, used on lease or sold) Vented		Perforations 2/ ft.

23-10-308