

STATE CORPORATION COMMISSION OF KANSAS
OIL & GAS CONSERVATION DIVISION

WELL COMPLETION OR RECOMPLETION FORM
ACO-1 WELL HISTORY

DESCRIPTION OF WELL AND LEASE

Operator: license # 9203
name Rolex, Inc.
address 932 Massachusetts
City/State/Zip Lawrence, Kansas 66044

Operator Contact Person Pat Haley
Phone 213-254-3232

Operator: license # 8509
name Gault Energy Corporation

Wellsite Geologist Pat Haley
Phone (213) 254-3232
HASER

Designate Type of Completion

☐ New Well ☐ Re-Entry ☐ Workover

☐ Oil ☐ SWD ☐ Temp Abd
☐ Gas ☐ Inj ☐ Delayed Comp.
☒ Dry ☐ Other (Core, Water Supply etc.)

If old well info as follows:

Operator
Well Name
Comp. Date Old Total Depth

WELL HISTORY

Drilling Method: ☐ Mud Rotary ☒ Air Rotary ☐ Cable

7-3-84 7-19-84

Spud Date Date Reached TD Completion Date

775

of depth PBTD

Amount of Surface Pipe Set and Cemented at 75 feet

Multiple Stage Cementing Collar Used? ☐ Yes ☒ No

If Yes, Show Depth Set feet

Alternate completion, cement circulated
from 0 feet depth to 75 w/ 40 SX cmt

API NO. 15 - 045-20,568

County Douglas
NW NW NE
NE/4 Sec 35 Twp 13 Rge 20
(location)

4785 Ft North from Southeast Corner of Section

2475 Ft West from Southeast Corner of Section

(Note: locate well in section plat below)

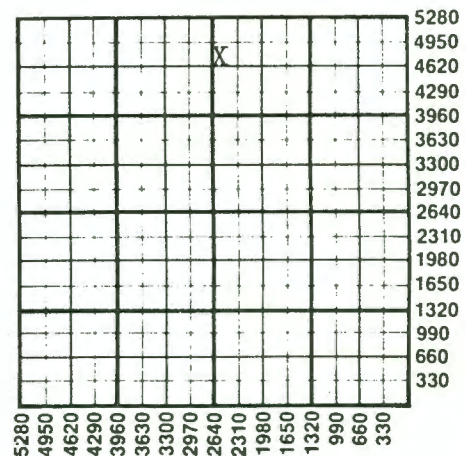
Lease Name Thomas S. Dean Well# 4

Field Name

Producing Formation None

Elevation: Ground 865 KB

Section Plat



WATER SUPPLY INFORMATION

Source of Water:

Division of Water Resources Permit #

☐ Groundwater Ft North From Southeast Corner and
(Well) Ft West From Southeast Corner of
Sec Twp Rge ☐ East ☐ West

☒ Surface Water 4700 Ft North From Southeast Corner and
(Stream, Pond etc.) 2000 Ft West From Southeast Corner
Sec 35 Twp 13 Rge 20 ☒ East ☐ West

☐ Other (explain)
(purchased from city, R.W.D.#)

Disposition of Produced Water: ☐ Disposal ☐ Repressuring

Docket #

INSTRUCTIONS: This form shall be completed in duplicate and filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within 90 days after completion or recompletion of any well. Rules 82-3-130 and 82-3-107 apply.

Information on side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form. See rule 82-3-107 for confidentiality in excess of 12 months.

527501

SIDE TWO

Operator Name Rolex, Inc. Lease Name Dean Well# 4 SEC 35... TWP. 13... RGE. 20... ☒ East ☐ West

WELL LOG

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all drill stems giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface during test. Attach extra sheet if more space is needed. Attach copy of log.

Drill Stem Tests Taken

☐ Yes ☒ No

Samples Sent to Geological Survey

☐ Yes ☒ No

Cores Taken

☐ Yes ☒ No

Formation Description

☐ Log☒ Sample

Name

Top

Bottom

Soil	0	10
Sand	10	82
Lime	82	
Shale	86	91
Lime	91	110
Shale	110	115
Lime	115	122
Shale	122	
Lime	140	144
Shale	144	146
Lime	146	166
Shale	166	168
Lime	168	208
Shale	208	215
Lime	215	224
Shale	224	
Lime	227	233
Shale	233	243
Lime	243	256
Shale	256	281
Lime	281	335
Shale	335	336
Lime	336	339
Shale	339	
Lime	342	
Shale	362	364
Lime	364	373
Shale	373	374
Lime	374	381
Shale	381	
Lime	385	410
Shale	410	417

CASING RECORD

☐ new☐ used

Report all strings set - conductor, surface, intermediate, production, etc.

Purpose of string	size hole drilled	size casing set (in O.D.)	weight lbs/ft.	setting depth	type of cement	# sacks used	type and percent additives
Surface	10'	7"	16 $\frac{1}{2}$	75'	Portland	40	None

PERFORATION RECORD

shots per foot

specify footage of each interval perforated

Acid, Fracture, Shot, Cement Squeeze Record

(amount and kind of material used)

Depth

35-13-20E

ACO-1 WELL HISTORY

PAGE 2 (Side One)
 OPERATOR Rolex, Inc. LEASE NAME Dean
 WELL NO. #4

(E)
 SEC 35 TWP 13 RGE 20 ~~XXX~~ XXXX

FILL IN WELL INFORMATION AS REQUIRED.

Show all important zones of porosity and contents thereof;
 cored intervals, and all drill-stem tests, including depth
 interval tested, cushion used, time tool open, flowing &
 Shut-in pressures, and recoveries.

Show Geological markers,
 logs run, or Other
 Descriptive information.

FORMATION DESCRIPTION, CONTENTS, ETC.	TOP	BOTTOM	NAME	DEPTH
Lime	417	419		
Shale	419	421		
Lime	421	429		
Shale	429	433		
Sand	433	438		
Sandy Dhale	438	476		
Sand	476	480		
Shale	480	554		
Sandy Shale	554	578		
Lime	578	580		
Sandy Shale	580	595		
Lime	595	601		
Shale	601	615		
Lime	615	619		
Shale	619	636		
Lime	636	639		
Shale	639	643		
Lime	643	654		
Shale	654	665		
Lime	665	668		
Slate	668	670		
Shale	670	671		
Lime	671	673		
Shale	673	684		
Sandy, Oil	684	686		
Sandy Shale	686	740		
Sand	740	742		
Shale	742	758		
Sand	758	768		
Shale	768	775		
		T. D.		