

C SIDE ONE

AMENDED ACO-1 36-13-208

STATE CORPORATION COMMISSION OF KANSAS OIL & GAS CONSERVATION DIVISION

WELL COMPLETION OR RECOMPLETION FORM ACO-1 WELL HISTORY

DESCRIPTION OF WELL AND LEASE

Operator: license # 9511 name Alternative Energy Systems, Inc. address 508 W Washington P.O. Box 306 City/State/Zip Cuba, Missouri 65453

Operator Contact Person John Giles Phone 314-885-2838

Contractor: license # 5335 name Hawkeve Drilling

Wellsite Geologist Contractor Phone 913-883-2013 PURCHASER UPG - Falco

Designate Type of Completion [X] New Well [] Re-Entry [] Workover

[X] Oil [] SWD [] Temp Abd [] Gas [] Inj [] Delayed Comp. [] Dry [] Other (Core, Water Supply etc.)

OWWO: old well info as follows: Operator Well Name Comp. Date Old Total Depth

WELL HISTORY

Drilling Method: [X] Mud Rotary [] Air Rotary [] Cable 16 Dec. 1985 20 Dec. 1985 31 Dec. 1985 Date Date Reached TD Completion Date 820 803 Total Depth PBTD 40 Amount of Surface Pipe Set and Cemented at 40 feet Multiple Stage Cementing Collar Used? [] Yes [X] No If Yes, Show Depth Set feet alternate 2 completion, cement circulated from 803 feet depth to Surface w/ SX cmt

API NO. 15045-20857 97 County Douglas SW NW 36 13 20 Sec Twp Rge

(location) 3465 Ft North from Southeast Corner of Section 5115 Ft West from Southeast Corner of Section (Note: locate well in section plat below)

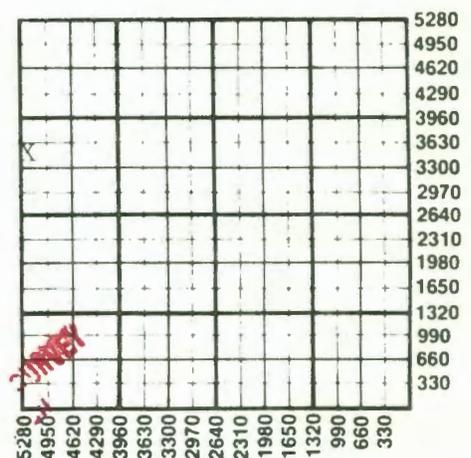
Lease Name Scance Well# 2

Field Name Wildcat Jayhawk

Producing Formation Squirrel

Elevation: Ground 918 KB

Section Plat



Stamp: KANSAS 2017 8 13

WATER SUPPLY INFORMATION

Source of Water: Hawkeve Drilling Division of Water Resources Permit # [] Groundwater [] Surface Water [] Other (explain) (purchased from city, R.W.D.#)

Disposition of Produced Water: [X] Disposal [] Repressuring Docket #

INSTRUCTIONS: This form shall be completed in duplicate and filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Kansas 67202, within 90 days after completion or recompletion of any well. Rules 82-3-130 and 82-3-107 apply. Information on side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form. See rule 82-3-107 for confidentiality in excess of 12 months. One copy of all wireline logs and drillers time log shall be attached with this form. Submit CP-4 form with all plugged wells. Submit CP-111 form with temporarily abandoned wells.

WELL LOG

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all drill stem tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached ic level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface during test. Attach extra sheet if more space is needed. Attach copy of log.

Drill Stem Tests Taken Yes No
 Samples Sent to Geological Survey Yes No
 Cores Taken Yes No

Formation Description
 Log Sample

Core Started at 744
 744 .53
 745 .39
 746 3.51
 747 3.40
 748 .51
 749 .43
 750 1.17
 751 1.34
 752 1.13
 753 1.49
 754 2.22
 755 3.04
 756 2.50
 757 3.54
 758 4.00
 759 4.00
 760 4.00

Name	Top	Bottom
Hertha	451	454
Squirrel	712	722

JUL 18 1986
 KANSAS GEOLOGICAL SURVEY
 WICHITA BRANCH

CASING RECORD <input type="checkbox"/> new <input checked="" type="checkbox"/> used							
Report all strings set - conductor, surface, intermediate, production, etc.							
Purpose of string	size hole drilled	size casing set (in O.D.)	weight lbs/ft.	setting depth	type of cement	# sacks used	type and percent additives
Surface.....	8 7/8	6		40	Portland		None
Production	6 7/8	2 7/8	6.4	792	Oil Well	95	Gel

PERFORATION RECORD		Acid, Fracture, Shot, Cement Squeeze Record	
shots per foot	specify footage of each interval perforated	(amount and kind of material used)	
4	744-749	83 bbl Oil	749
		5 sacks 16x30	
		35 sacks 12x20	
		18 sacks 8x12	

Date of First Production 1/16/86	Producing method <input type="checkbox"/> flowing <input checked="" type="checkbox"/> pumping <input type="checkbox"/> gas lift <input type="checkbox"/> Other (explain)				
Estimated Production Per 24 Hours →	Oil	Gas	Water	Gas-Oil Ratio	Gravity
	11 Bbls	Nil MCF	1 Bbls	Nil CFPB	24

Disposition of gas: vented
 sold
 used on lease

METHOD OF COMPLETION
 open hole perforation
 other (specify)

Dually Completed.
 Commingled

PRODUCTION INTERVAL
754 - 758

3/10/82 - AD/0005/27/82
10/10/82 - AD/0005/27/82