

26-13-200 *Ind. PC*

TYPE

AFFIDAVIT OF COMPLETION FORM

ACO-1 WELL HISTORY

Compt. \_\_\_\_\_

SIDE ONE

Two (2) copies of this form shall be filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within thirty (30) days after the completion of a well, regardless of how the well was completed.

Attach separate letter of request if the information is to be held confidential. If confidential, only file one copy. Information on Side One will be of public record and Side Two will then be held confidential.

Applications must be made on dual completion, commingling, salt water disposal, injection and temporarily abandoned wells.

Attach one copy only wireline logs (i.e. electrical log, sonic log, gamma ray neutron log, etc.). (Rules 82-2-105 & 82-2-125) KCC# (316) 263-3238.

LICENSE # 9203 EXPIRATION DATE 11/30/84

OPERATOR Rolex, Inc. API NO. 15-045-20, 452

ADDRESS 222 E. Third St. COUNTY Douglas

Ottawa, Kansas 66067 FIELD Infield *Jayhawks*

\*\* CONTACT PERSON Pat Haley PROD. FORMATION Squirrel  
PHONE (913) 242-2700

PURCHASER Square Deal Oil Company LEASE Boehle

ADDRESS P.O. Box 883 WELL NO. 6

Chanute, Kansas 66720 WELL LOCATION SW SE SE SW - KCC

DRILLING Evans Energy Development, Inc. 478 495' Ft. from S Line and

CONTRACTOR ADDRESS 401 S. Main, Suite 11 3173 2145' Ft. from W Line of (E)

Ottawa, Kansas 66067 the SW (Qtr.) SEC 26 TWP 13 RGE 20 (NW)

PLUGGING none

CONTRACTOR ADDRESS

ADDRESS

WELL PLAT

(Office Use Only)

|  |  |  |  |
|--|--|--|--|
|  |  |  |  |
|  |  |  |  |
|  |  |  |  |
|  |  |  |  |

KCC

KGS

SWD/REP \_\_\_\_\_

PLG. \_\_\_\_\_

TOTAL DEPTH 800' PBTD

SPUD DATE 1/31/84 DATE COMPLETED 4/19/84

ELEV: GR 920' DF KB

DRILLED WITH (CABLE) (ROTARY) (AIR) TOOLS.

DOCKET NO. OF DISPOSAL OR REPRESSURING WELL BEING USED TO DISPOSE OF WATER FROM THIS LEASE

Amount of surface pipe set and cemented 109' DV Tool Used? \_\_\_\_\_

THIS AFFIDAVIT APPLIES TO: (Circle ONE) - (Oil) Gas, Shut-in Gas, Dry, Disposal, Injection, Temporarily Abandoned, OWWO. Other \_\_\_\_\_

ACID, FRACTURE, SHOT, CEMENT SQUEEZE RECORD

| Amount and kind of material used | Depth interval treated |
|----------------------------------|------------------------|
|                                  |                        |
|                                  |                        |
|                                  |                        |
|                                  |                        |

Date of first production 4/19/84 Producing method (flowing, pumping, gas lift, etc.) Pumping Gravity 22

Estimated Production -I.P. Oil 10 Gas bbls. Water % MCF .2 bbls. Gas-oil ratio CFPB

Disposition of gas (vented, used on lease or sold)

Perforations

SIDE TWO

ACO-1 WELL HISTORY (E)

OPERATOR Rolex, Inc.

LEASE Boehle

SEC. 26 TWP. 13S RGE. 20E (24)

FILL IN WELL INFORMATION AS REQUIRED:

WELL NO. 6

Show all important zones of porosity and contents thereof; cored intervals, and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries.

SHOW GEOLOGICAL MARKERS, LOGS RUN, OR OTHER DESCRIPTIVE INFORMATION.

| FORMATION DESCRIPTION, CONTENTS, ETC.   | TOP  | BOTTOM | NAME     | DEP       |
|---|------|--------|----------|-----------|
| XXXXX Check if no Drill Stem Tests Run. |      |        |          |           |
| Soil & Clay                             | 0'   | 15'    | Shale    | 683' 695' |
| Shale                                   | 15'  | 45'    | Lime     | 695' 697' |
| Sand                                    | 45'  | 109'   | Shale    | 697' 703' |
| Lime                                    | 109' | 114'   | Lime     | 703' 704' |
| Shale                                   | 114' | 121'   | Shale    | 704' 707' |
| Lime                                    | 121' | 133'   | Lime     | 707' 708' |
| Shale                                   | 133' | 139'   | Shale    | 708' 711' |
| Lime                                    | 139' | 147'   | S/Shale  | 711' 712' |
| Shale                                   | 147' | 160'   | B/Sand   | 712' 713' |
| Lime                                    | 160' | 190'   | S/Shale  | 713' 714' |
| Shale                                   | 190' | 209'   | Broken   | 714' 715' |
| Lime                                    | 209' | 221'   | Sand     | 715' 718' |
| Shale                                   | 221' | 229'   | L/Strips | 718' 723' |
| Lime                                    | 229' | 254'   | S/Shale  | 723' 730' |
| Shale                                   | 254' | 288'   | Shale    | 730' 765' |
| Lime                                    | 288' | 303'   |          |           |
| Shale                                   | 303' | 321'   |          |           |
| Lime                                    | 321' | 333'   |          |           |
| Shale                                   | 333' | 348'   |          |           |
| Lime                                    | 348' | 408'   |          |           |
| Shale                                   | 408' | 415'   |          |           |
| Lime                                    | 415' | 438'   |          |           |
| Shale                                   | 438' | 442'   |          |           |
| Lime                                    | 442' | 457'   |          |           |
| Shale                                   | 457' | 623'   |          |           |
| Lime                                    | 623' | 636'   |          |           |
| Shale                                   | 636' | 643'   |          |           |
| Lime                                    | 643' | 648'   |          |           |
| Shale                                   | 648' | 663'   |          |           |
| Lime                                    | 663' | 667'   |          |           |
| Shale                                   | 667' | 672'   |          |           |
| Shale/Shells                            | 672' | 674'   |          |           |
| Shale                                   | 674' | 679'   |          |           |
| Lime                                    | 679' | 681'   |          |           |
| Shale                                   | 681' | 682'   |          |           |
| Lime                                    | 682' | 683'   |          |           |

If additional space is needed use Page 2, Side 2

Report of all strings set— surface, intermediate, production, etc. CASING RECORD (New) or (Used)

| Purpose of string | Size hole drilled | Size casing set (in O.D.) | Weight lbs./ft. | Setting depth | Type cement | Sacks | Type and percent additives |
|-------------------|-------------------|---------------------------|-----------------|---------------|-------------|-------|----------------------------|
| Surface           | 6 1/8"            |                           |                 | 109'          | Portland    |       | 2% Gel                     |
| Completion        | 2 7/8"            |                           |                 | 749'          | Portland    |       | 2% Gel                     |
|                   |                   |                           |                 |               |             |       |                            |
|                   |                   |                           |                 |               |             |       |                            |

LINER RECORD

PERFORATION RECORD

| Top, ft. | Bottom, ft. | Sacks cement | Shots per ft. | Size & type | Depth interval |
|----------|-------------|--------------|---------------|-------------|----------------|
|          |             |              |               |             |                |

TUBING RECORD

| Size | Setting depth | Pecker set at |
|------|---------------|---------------|
|      |               |               |