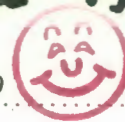


26-13-206

pl

SIDE ONE



STATE CORPORATION COMMISSION OF KANSAS
OIL & GAS CONSERVATION DIVISION

WELL COMPLETION OR RECOMPLETION FORM
ACO-1 WELL HISTORY

DESCRIPTION OF WELL AND LEASE

Operator: license # 9203
name Rolex, Inc.
address 932 Massachusetts
City/State/Zip Lawrence, Kansas 66044

Operator Contact Person Pat Haley
Phone (213) 254-3232
(Call Finch)
Contractor: license # Finch's Drilling, Inc.
name

Site Geologist Pat Haley
Phone (213) 254-3232
CHASER, Square Deal

Primary Type of Completion
☒ New Well ☐ Re-Entry ☐ Workover
☐ SWD ☐ Temp Abd
☐ Inj ☐ Delayed Comp.
☐ Other (Core, Water Supply etc.)

WWO: old well info as follows:
Operator
Well Name
Comp. Date Old Total Depth

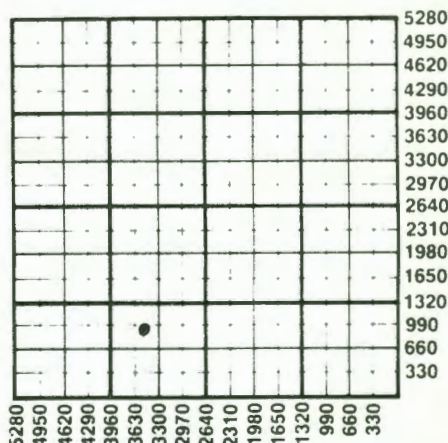
WELL HISTORY

Drilling Method: ☒ Mud Rotary ☐ Air Rotary ☐ Cable
8/84 5/5/84 6/20/84
Date Date Reached TD Completion Date
50 753
Well Depth PBTD
Depth of Surface Pipe Set and Cemented at 42 feet
Multiple Stage Cementing Collar Used? ☐ Yes ☒ No
If Yes, Show Depth Set feet
Alternate 2 completion, cement circulated
0 feet depth to 42 w/ 10 SX cmt

API NO. 15 045-20,539
County Douglas
SW/4 (location) Sec 26 Twp 13 Rge 20 X East West
825 Ft North from Southeast Corner of Section
3465 Ft West from Southeast Corner of Section
(Note: locate well in section plat below)

Lease Name Boehle Well# 9
Field Name New Field Jayhawk
Producing Formation Squirrel
Elevation: Ground 905' KB

Section Plat



WATER SUPPLY INFORMATION

Source of Water:
Division of Water Resources Permit #
☐ Groundwater Ft North From Southeast Corner and
(Well) Ft West From Southeast Corner of
Sec Twp Rge East West
☐ Surface Water Ft North From Southeast Corner and
(Stream, Pond etc.) Ft West From Southeast Corner
Sec Twp Rge East West
☒ Other (explain) Kramer Oil Field Service, Inc.
(purchased from city, R.W.D.#)

Disposition of Produced Water: ☐ Disposal ☐ Repressuring
Docket #

INSTRUCTIONS: This form shall be completed in duplicate and filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within 90 days after completion or recompletion of any well. Rules 82-3-130 and 82-3-107 apply.
Information on side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form. See rule 82-3-107 confidentiality in excess of 12 months.
A copy of all wireline logs and drillers time log shall be attached with this form. Submit CP-4 form with all plugged wells. Submit CP-111 form with temporarily abandoned wells.

The requirements of the statutes, rules, and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature Patrick C. Haley
Title President Date 9/20/84
scribed and sworn to before me this 20th day of September 1984
Notary Public John C. Chappell
Commission Expires 12/16/84

K.C.C. OFFICE USE ONLY
F ☐ Letter of Confidentiality Attached
C ☐ Wireline Log Received
C ☐ Drillers Timelog Received
Distribution
☒ KGC ☐ SWD/Rep ☐ NGPA
☒ KGS ☐ Plug ☐ Other (Specify)
SEP 24 1984
SEP 25 1984
Form ACO-1 (7-84)

State Geological Survey
WICHITA BRANCH

Operator Name Rolex, Inc. Lease Name Boehle Well# 9 SEC 26 TWP 13 RGE 20 ☒ East ☐ West

WELL LOG

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all drill stem tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface during test. At extra sheet if more space is needed. Attach copy of log.

Drill Stem Tests Taken ☐ Yes ☐ No
 Samples Sent to Geological Survey ☐ Yes ☐ No
 Cores Taken ☒ Yes ☐ No

Core 770-736

Name	Top	Bottom
Lime	684	686
Shale	686	688
Lime	688	690
Shale	690	700
Lime	700	703
Shale	703	706
Lime	706	707
Shale	707	713
Lime	713	714
Shale	714	715
Shale	715	716
Shale	716	717
Shale	717	718
Shale & Sand	718	719
Broken Sand	719	721
Sand	721	725
Broken Sand	725	728
Shale	728	736
Shale	736	760

T.D.

Formation Description
☐ Log ☒ Sample

Name	Top	Bottom
Topsoil	0	15
Shale	15	30
Sand & Shale	30	49
Sand	49	50
Shale	59	11
Lime	115	120
Shale	120	126
Lime	126	140
Shale	140	147
Lime	147	15
Shale	157	170
Lime	170	199
Shale	199	218
Lime	218	230
Shale	230	237
Shale	237	262
Shale	262	296
Lime	296	314
Shale	314	325
Lime	325	340
Shale	340	358
Lime	358	417
Shale	417	424
Lime	424	448
Shale	448	452
Lime	452	460
Shale	466	6
Lime	630	644
Shale	644	652
Lime	652	659
Shale	659	670
Lime	672	6
Shale	676	684

CASING RECORD ☐ new ☐ used

Report all strings set - conductor, surface, intermediate, production, etc.

Purpose of string	size hole drilled	size casing set (in O.D.)	weight lbs/ft.	setting depth	type of cement	# sacks used	type and percent additives
surface	10"	6 1/4	12	42	Portland	(14) 17	None
production	5 7/8	2 7/8	6.7	754	Portland	125	4% gel

PERFORATION RECORD

Acid, Fracture, Shot, Cement Squeeze Record

shots per foot	specify footage of each interval perforated	(amount and kind of material used)	Depth
2	722-727	sand/oil frac 5000# SD 125 BO	722-727

TUBING RECORD

size

set at

packer at

Liner Run

☐ Yes ☐ No

Date of First Production

Producing method

☐ flowing

☒ pumping

☐ gas lift

☐ Other (explain)

6/22/84

Estimated Production

Per 24 Hours

Oil

Gas

Water

Gas-Oil Ratio

Gravity

5

Bbls

MCF

Bbls

CFPB

METHOD OF COMPLETION

PRODUCTION INTERVAL

Disposition of gas: ☒ vented

☐ sold

☐ used on lease

☐ open hole

☒ perforation

☐ other (specify)

☐ Dually Completed.

☐ Commingled

722-727