

STATE CORPORATION COMMISSION OF KANSAS
OIL & GAS CONSERVATION DIVISION

WELL COMPLETION OR RECOMPLETION FORM
ACO-1 WELL HISTORY

DESCRIPTION OF WELL AND LEASE

Operator: license # 7880
name Kansas Oil Properties, Inc.
address 222 E. 3rd
City/State/Zip Ottawa, Kansas 660067

Operator Contact Person Robert Schachtner
Phone 913-594-3534 or 913-242-2700

Contractor: license # 481
name C. & M. Drilling, Inc.

Wellsite Geologist none
Phone

PURCHASER

Designate Type of Completion

☒ New Well ☐ Re-Entry ☐ Workover

☐ Oil ☐ SWD ☐ Temp Abd
☐ Gas ☐ Inj ☐ Delayed Comp.
☒ Dry ☐ Other (Core, Water Supply etc.)

If OWWO: old well info as follows:

Operator
Well Name
Comp. Date Old Total Depth

WELL HISTORY

Drilling Method: ☒ Mud Rotary ☐ Air Rotary ☐ Cable

10/30/85 10/30/85 10/30/85
Sp Date Reached TD Completion Date

800'
Total Depth PBTD

Amr of Surface Pipe Set and Cemented at 20 feet

Multiple Stage Cementing Collar Used? ☐ Yes ☒ No

If Yes, Show Depth Set feet

If alternate 2 completion, cement circulated
from feet depth to w/ SX cmt

API NO. 15 - 045-20,901

County Douglas

SE 1/4 Sec 34 Twp 13 Rge 20

495' Ft North from Southeast Corner of Section
495' Ft West from Southeast Corner of Section
(Note: locate well in section plat below)

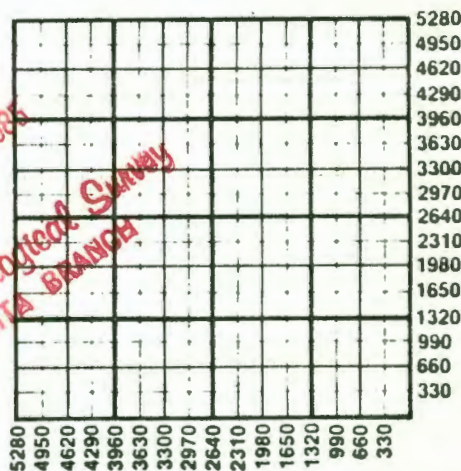
Lease Name Eckman Well# 1

Field Name Wildcat

Producing Formation none

Elevation: Ground 913' KB

Section Plat



WATER SUPPLY INFORMATION

Source of Water:

Division of Water Resources Permit #

☐ Groundwater. Ft North From Southeast Corner and
(Well) Ft. West From Southeast Corner of

Sec Twp Rge ☐ East ☐ West

☐ Surface Water. Ft North From Southeast Corner and
(Stream, Pond etc.) Ft West From Southeast Corner

Sec Twp Rge ☐ East ☐ West

☐ Other (explain)
(purchased from city, R.W.D. #)

Disposition of Produced Water: ☐ Disposal
☐ Repressuring

Docket #

INSTRUCTIONS: This form shall be completed in duplicate and filed with the Kansas Corporation Commission; 200 Colorado Derby Building, Wichita, Kansas 67202, within 90 days after completion or recompletion of any well. Rules 82-3-130 and 82-3-107 apply.

Information on side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form. See rule 82-3-107 for confidentiality in excess of 12 months.

One copy of all wireline logs and drillers time log shall be attached with this form. Submit CP-4 form with all plugged wells. Submit CP-111 form with

WELL LOG

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all drill stem tests
ving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static
vel, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface during test. At
tra sheet if more space is needed. Attach copy of log.

Drill Stem Tests Taken	☐ Yes	☒ No	Formation Description	Name	Top	Bottom
Samples Sent to Geological Survey	☐ Yes	☒ No				
Cores Taken	☐ Yes	☒ No				
			☐ Log	☐ Sample		
Soil	0'	38'		Shale	478'	642'
Lime	38'	40'		Lime	642'	648'
Shale	40'	129'		Shale	648'	651'
Lime	129'	137'		Lime	651'	656'
Shale	137'	141'		Shale	656'	665'
Lime	141'	157'		Lime	665'	670'
Shale	157'	163'		Shale	670'	684'
Lime	163'	170'		Lime	684'	689'
Shale	170'	183'		Shale	689'	693'
Lime	183'	190'		Lime	693'	703'
Shale	190'	194'		Shale	703'	718'
Lime	194'	212'		Lime	718'	720'
Shale	212'	217'		Shale	720'	723'
Lime	217'	225'		Lime	723'	743'
Shale	225'	237'		Shale	743'	747'
Lime	237'	240'		Sand	747'	748'
Shale	240'	268'		Shale	748'	782'
Lime	268'	284'		Lime	782'	785'
Shale	284'	308'		Shale	785'	800'
Lime	308'	326'				
Shale	326'	339'				
Lime	339'	356'				
Shale	356'	364'				
Lime	364'	367'				
Shale	367'	370'				
Lime	370'	386'				
Shale	386'	388'				
Lime	388'	428'				
Shale	428'	436'				
Lime	436'	459'				
Shale	459'	462'				
Lime	462'	478'				

CASING RECORD ☒ new ☐ used							
Report all strings set - conductor, surface, intermediate, production, etc.							
urpose of string	size hole drilled	size casing set (in O.D.)	weight lbs/ft.	setting depth	type of cement	# sacks used	type and percent additives
surface	9 1/4"	6 1/4"		20'			
PERFORATION RECORD				Acid, Fracture, Shot, Cement Squeeze Record			
its per foot	specify footage of each interval perforated			(amount and kind of material used)			Depth