

36-13-20E

B1



STATE CORPORATION COMMISSION OF KANSAS OIL & GAS CONSERVATION DIVISION

WELL COMPLETION OR RECOMPLETION FORM ACO-1 WELL HISTORY

DESCRIPTION OF WELL AND LEASE

Operator: license # 7880
name Kansas Oil Properties, Inc.
address 222 E. 3rd Street
City/State/Zip Ottawa, Kansas 66067

Operator Contact Person James L. Mietchen
Phone (913) 242-2700

Operator license # 6807
name Oil Drillers & Developers, Inc.

Onsite Geologist NONE

Phone CHASER NONE

Complete Type of Completion
[X] New Well [ ] Re-Entry [ ] Workover

Oil [ ] SWD [ ] Temp Abd
Gas [ ] Inj [ ] Delayed Comp.
Dry [ ] Other (Core, Water Supply etc.)

YO: old well info as follows:

Operator
Well Name
Comp. Date Old Total Depth

WELL HISTORY

Drilling Method: [X] Mud Rotary [ ] Air Rotary [ ] Cable

Date 7/14/84 Date Reached TD 7/14/84 Completion Date 7/14/84

Depth 735' PBDT

Length of Surface Pipe Set and Cemented at 40' feet

Single Stage Cementing Collar Used? [ ] Yes [ ] No

If Yes, Show Depth Set feet

Approximate 2 completion, cement circulated
feet depth to w/ SX cmt

API NO. 15 - 045-20,613

County Douglas

SW 1/4 Sec 36 Twp 13 Rge 20

1155 Ft North from Southeast Corner of Section
3795 Ft West from Southeast Corner of Section
(Note: locate well in section plat below)

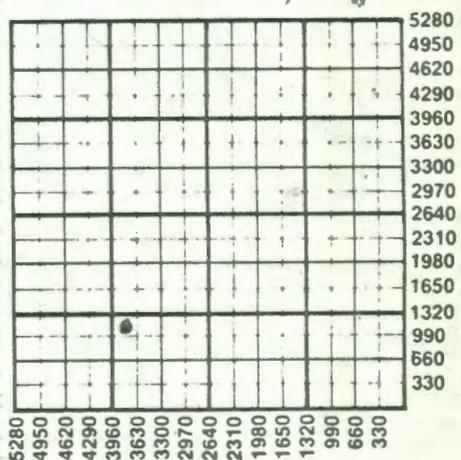
Lease Name Mullin Well# 1

Field Name Infield

Producing Formation NONE

Elevation: Ground KB

Section Plat



WATER SUPPLY INFORMATION

Source of Water:

Division of Water Resources Permit #

[ ] Groundwater Ft North From Southeast Corner and (Well) Ft. West From Southeast Corner of Sec Twp Rge [ ] East [X] West

[ ] Surface Water Ft North From Southeast Corner and (Stream, Pond etc.) Ft West From Southeast Corner Sec Twp Rge [ ] East [ ] West

[ ] Other (explain) (purchased from city, R.W.D.#)

Disposition of Produced Water: [ ] Disposal [ ] Repressuring

Docket #

INSTRUCTIONS: This form shall be completed in duplicate and filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Topeka, Kansas 67202, within 90 days after completion or recompletion of any well. Rules 82-3-130 and 82-3-107 apply.

Information on side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form. See rule 82-3-107 for confidentiality in excess of 12 months.

A copy of all wireline logs and drillers time log shall be attached with this form. Submit CP-4 form with all plugged wells. Submit CP-111 form with

Operator Name **Kansas Oil Properties, Inc.** Lease Name **Mullin** Well# **.1** SEC **36** TWP **13** RGE **20**

**WELL LOG**

**INSTRUCTIONS:** Show important tops and base of formations penetrated. Detail all cores. Report all drill str giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface during test. extra sheet if more space is needed. Attach copy of log.

Drill Stem Tests Taken  Yes  No  
 Samples Sent to Geological Survey  Yes  No  
 Cores Taken  Yes  No

Formation Description  
 Log  Sample

|                |     |     | Name           | Top | Bo |
|----------------|-----|-----|----------------|-----|----|
| Topsoil & Clay | 0   | 40  |                |     |    |
| lime           | 40  | 43  | sand           | 609 |    |
| shale          | 43  | 121 | shale          | 614 |    |
| lime           | 121 | 138 | lime           | 630 |    |
| shale          | 138 | 144 | shale          | 634 |    |
| lime           | 144 | 152 | lime           | 638 |    |
| shale          | 152 | 164 | shale          | 641 |    |
| lime           | 164 | 182 | lime           | 649 |    |
| shale          | 182 | 216 | shale          | 655 |    |
| lime           | 216 | 228 | lime           | 671 |    |
| shale          | 228 | 232 | black shale    | 676 |    |
| lime           | 232 | 236 | lime           | 687 |    |
| shale          | 236 | 262 | shale          | 689 |    |
| lime           | 262 | 275 | lime           | 690 |    |
| shale          | 275 | 299 | black shale    | 693 |    |
| lime           | 299 | 328 | lime           | 705 |    |
| shale          | 328 | 332 | black shale    | 706 |    |
| lime           | 332 | 344 | lime           | 713 |    |
| shale          | 344 | 352 | black shale    | 717 |    |
| lime           | 352 | 354 | lime           | 722 |    |
| shale          | 354 | 359 | sandy shale    | 725 |    |
| lime           | 359 | 395 | Laminated Sand | 732 |    |
| shale          | 395 | 398 |                |     |    |
| lime           | 398 | 414 |                |     |    |
| shale          | 414 | 419 |                |     |    |
| lime           | 419 | 444 |                |     |    |
| shale          | 444 | 447 |                |     |    |
| lime           | 447 | 451 |                |     |    |
| shale          | 451 | 452 |                |     |    |
| lime           | 452 | 460 |                |     |    |
| shale sandy    | 460 | 509 |                |     |    |
| lime           | 509 | 519 |                |     |    |
| shale sandy    | 519 | 540 |                |     |    |
| shale          | 540 | 607 |                |     |    |
| lime           | 607 | 609 |                |     |    |

**CASING RECORD**  new  used

Report all strings set - conductor, surface, intermediate, production, etc.

| Purpose of string | size hole drilled | size casing set (in O.D.) | weight lbs/ft. | setting depth | type of cement | # sacks used | type and percent additives |
|-------------------|-------------------|---------------------------|----------------|---------------|----------------|--------------|----------------------------|
| surface           |                   | 6.5/8"                    |                | 40'           | portland       |              | 2% Gel                     |

**PERFORATION RECORD**

**Acid, Fracture, Shot, Cement Squeeze Record**

| shots per foot | specify footage of each interval perforated | (amount and kind of material used) | Depth |
|----------------|---|------------------------------------|-------|
|                |   |                                    |       |