

SIDE TWO

Operator Name ..Alternative Energy..... Lease Name. SCORCE..... Well #.4.....

Sec. 6 Twp. 13 Rge. 20 East West County Douglas.....

WELL LOG

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all drill stem tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface during test. Attach extra sheet if more space is needed. Attach copy of log.

Drill Stem Tests Taken Yes No
 Samples Sent to Geological Survey Yes No
 Cores Taken Yes No

Formation Description
 Log Sample

Name	Top	Bottom
Squirrel	749	758

Oil	Gas	Water	Gas-Oil Ratio	Gravlt
3 Bbls	MCF	3 Bbls	CFPB	

METHOD OF COMPLETION

Production Interval

CASING RECORD New Used

Report all strings set-conductor, surface, intermediate, production, etc.

Purpose of String	Size Hole Drilled	Size Casing Set (in O.D.)	Weight Lbs/Ft.	Setting Depth	Type of Cement	#Sacks Used	Type and Percent Additives
				792		15	
						86	

PERFORATION RECORD

Acid, Fracture, Shot, Cement Squeeze Record

Shots Per Foot	Specify Footage of Each Interval Perforated	(Amount and Kind of Material Used)	Depth
4	753-756	80 bbl oil 4000 frac 16 x 20 & 12-20	756

TUBING RECORD Size Set At Packer at Liner Run Yes No
 Used as casing

Date of First Production 6-3-86 Producing Method Flowing Pumping Gas Lift Other (explain).....