

State Geological Survey
WICHITA BRANCH

3-13-21E 9/11/83 KCC CONFIDENTIAL

TYPE

AFFIDAVIT OF COMPLETION FORM

ACO-1 WELL HISTORY

Compt. _____

SIDE ONE

Two (2) copies of this form shall be filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within thirty (30) days after the completion of a well, regardless of how the well was completed.

(F) ☒ Attach separate letter of request if the information is to be held confidential. If confidential, only file one copy. Information on Side One will be of public record and Side Two will then be held confidential.

Applications must be made on dual completion, commingling, salt water disposal, injection and temporarily abandoned wells.

(C) ☒ Attach one copy only wireline logs (i.e. electrical log, sonic log, gamma ray neutron log, etc.). (Rules 82-2-105 & 82-2-125) KCC# (316) 263-3238. No Log

LICENSE # 5396

EXPIRATION DATE 6-30-84

OPERATOR Gault Oil Co., Ltd.

API NO. 15-045-20,370

ADDRESS 427 S. Parker

COUNTY Douglas

Olathe, Ks. 66061

FIELD

** CONTACT PERSON Ross Gault

PROD. FORMATION

PHONE 913-764-1206

PURCHASER

LEASE Lothholz

ADDRESS

WELL NO. 2

DRILLING Gault Energy Corp

WELL LOCATION NE NW NE

CONTRACTOR

165 Ft. from N Line and

ADDRESS 427 S. Parker

2000 Ft. from E Line of

Olathe, Ks. 66061

the NE (Qtr.) SEC 3 TWP 13 RGE 21 (W).

PLUGGING Gault Energy Corp.

WELL PLAT

(Office Use Only)

CONTRACTOR

ADDRESS 427 S. Parker

Olathe, Ks. 66061

KCC

KGS

SWD/REP

PLG.

TOTAL DEPTH 966

PBTD ----

SPUD DATE 7-12-83

DATE COMPLETED 9-1-83

ELEV: GR 800

DF

KB

DRILLED WITH (CABLE) ROTARY (AIR) TOOLS.

DOCKET NO. OF DISPOSAL OR REPRESSURING WELL BEING USED TO DISPOSE OF WATER FROM THIS LEASE N.A.

Amount of surface pipe set and cemented 40'

DV Tool Used? No

THIS AFFIDAVIT APPLIES TO: (Circle ONE) Oil, Gas, Shut-in Gas, Dry, Disposal, Injection, Temporarily Abandoned, OWWO. Other

ALL REQUIREMENTS OF THE STATUTES, RULES AND REGULATIONS PROMULGATED TO REGULATE THE OIL AND GAS INDUSTRY HAVE BEEN FULLY COMPLIED WITH.

A F F I D A V I T

Ross Gault, being of lawful age, hereby certifies that:

I am the Affiant, and I am familiar with the contents of the foregoing Affidavit. The statements and allegations contained therein are true and correct.

SIDE TWO

ACO-1 WELL HISTORY (E)

OPERATOR Gault Oil Co. LtdLEASE LothholzSEC. 3 TWP. 13 RGE. 21 (W)

FILL IN WELL INFORMATION AS REQUIRED:

WELL NO. 2

Show all important zones of porosity and contents thereof; cored intervals, and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries.

SHOW GEOLOGICAL MARKERS, LOGS RUN, OR OTHER DESCRIPTIVE INFORMATION.

FORMATION DESCRIPTION, CONTENTS, ETC.	TOP	BOTTOM	NAME	DEPTH
✓ Check if no Drill Stem Tests Run.				
Top Soil & Clay	0	10		
Sand	10	42	(Water)	
Lime	42	54		
Black Shale	54	57		
Lime	57	76		
Shale	76	119		
Lime	119	136		
Shale	136	138		
Lime	138	141		
Shale	141	154		
Lime	154	155		
Shale	155	156		
Lime	156	158		
Shale	158	159		
Lime	159	168		
Shale	168	187		
Lime	187	188		
Shale	188	189		
Lime	189	194		
Shale	194	196		
Lime	196	198		
Shale	198	205		
Slate	205	209		
Lime	209	220		
Shale	220	224		
Lime	224	235		
Slate	235	241		
Shale	241	246		
Lime	246	268		
Slate	268	272		
Lime	272	278		
Shale	278	281		
Lime	281	291		
Shale	291	294		
Lime	294	295		
Sand	295	303	(Slight Gas)	

If additional space is needed use Page 2, Side 2

Report of all strings set — surface, intermediate, production, etc. CASING RECORD (New) or (Used)

Purpose of string	Size hole drilled	Size casing set (in O.D.)	Weight lbs./ft.	Setting depth	Type cement	Sacks	Type and percent additives
Surface	10"	7"	16½	40	Portland	15	
Production	6	2½	6½	629	Portland	122	

LINER RECORD

PERFORATION RECORD

Top, ft.	Bottom, ft.	Sacks cement	Shots per ft.	Size & type	Depth interval
TUBING RECORD					591-600
Size	Setting depth	Packer set at			

State Geological Survey
WICHITA BRANCH

3-13-24
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SIDE TWO (Page Two)

ACO-1 WELL HISTORY

OPERATOR Gault Oil Co., Ltd LEASE NAME Lothholz # 2 SEC. 3 TWP. 13 RGE. 21

FILL IN WELL LOG AS REQUIRED:

Show all important zones of porosity and contents thereof; cored intervals, and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries.

SHOW GEOLOGICAL MARKERS, LOGS RUN, OR OTHER DESCRIPTIVE INFORMATION.

FORMATION DESCRIPTION, CONTENTS, ETC.	TOP	BOTTOM	NAME	DEPTH
Shale	303	321		
Sand	321	324		
Shale	324	339		
Sandy shale	339	354		
Shale	354	398		
Lime	398	399		
Shale	399	401		
Sandy Shale	401	417		
Sand	417	421		
Shale	421	438		
Slate	438	441		
Shale	441	476		
Sandy shale	476	487		
Lime	487	493		
Slate	493	497		
Lime	497	504		
Shale	504	506		
Lime	506	509		
Shale	509	520		
Lime	520	524		
Shale	524	533		
Lime	533	537		
Shale	537	541		
Lime	541	542		
Shale	542	544		
Lime	544	550		
Shale	550	553		
Sandy Shale	553	557		
Shale	557	565		
Sandy shale	565	573		
Shale	573	592		
Lime	592	594		
Shale	594	596		
Slate	596	598		
Shale	598	600		
Sand (Oil)	600	611	(Slight Odor Didn't Bleed)	
Sandy shale	611	616		
shale	616	638		
Sandy shale	638	669		
Shale	669	683		
Sandy Shale	683	698		
Shale	698	701		
Brown Sand	701	706	(Dry)	
Sandy shale	706	720		
Brown sand	720	726	(Dry)	
Sandy shale	726	751		
Slate	751	753		
Brown sand	753	756		
Sandy shale	756	758		
White sand	758	761		
Sandy shale	761	768		
Lime	768	769		
Sandy shale	769	780		

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RECEIVED
STATE CORPORATION COMMISSION
SEP 19 1983

State Geological Survey
WICHITA BRANCH

3-13-21
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Three
SIDE TWO (Page Two)

ACO-1 WELL HISTORY

OPERATOR Gault Oil Co., Ltd

LEASE NAME Lothholz

2 SEC. 33 TWP. 13 RGE. 21

FILL IN WELL LOG AS REQUIRED:

Show all important zones of porosity and contents thereof; cored intervals, and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries.

SHOW GEOLOGICAL MARKERS, LOGS RUN, OR OTHER DESCRIPTIVE INFORMATION.

FORMATION DESCRIPTION, CONTENTS, ETC.	TOP	BOTTOM	NAME	DEPTH
Sandy shale (Dark)	947	955		
Sandy shale(white)	955	959		
Slate	959	962		
Sand	962	966		
Sandy shale	966			
Slate	780	786		
Shale	786	788		
White Sand	788	795		
Shale	795	813		
Slate	813	815		
Sand	815	825	(Dry)	
Sandy shale	825	858		
Slate	858	862		
Shale	862	865		
Sand	865	874		
Sandy shale	874	885		
Sand	885	914		
Shale	914	926		
Slate	926	928		
Sand	928	937		
Shale				
Sandy shale (Dark)				

Continue from p. 2

CONSERVATION DIVISION
Wichita, Kansas

ACID, FRACTURE, SHOT, CEMENT SQUEEZE RECORD

Amount and kind of material used	Depth interval treated
5000# Frac	591-600

Date of first production 9-2-83	Producing method (flowing, pumping, gas lift, etc.) Pumping	Gravity 28
Estimated Production -I.P. bbls.	Water % 90	Gas-oil ratio 10 bbls.
Disposition of gas (vented, used on lease or sold) None	Perforations 591-600	

SFP
Wichita, Kansas