

3-13-21E

STATE CORPORATION COMMISSION OF KANSAS  
OIL & GAS CONSERVATION DIVISION

WELL COMPLETION OR RECOMPLETION FORM  
ACO-1 WELL HISTORY

DESCRIPTION OF WELL AND LEASE

Operator: License # 5304  
Name GAULT ENERGY CORPORATION  
Address P.O. BOX 516  
City/State/Zip GARDNER KS 66030  
Purchaser GREELEY GAS COMPANY  
Operator Contact Person ROSS GAULT  
Phone 913-884-6723

Contractor: License # 5304  
Name GAULT ENERGY CORPORATION

Wellsite Geologist  
Phone

Designate Type of Completion

- New Well  Re-Entry  Workover
- Oil  SWD  Temp Abd
- Gas  Inj  Delayed Comp.
- Dry  Other (Core, Water Supply etc.)

If OWWO: old well info as follows:

Operator  
Well Name  
Comp. Date  
Old Total Depth

WELL HISTORY

Drilling Method:

- Mud Rotary  Air Rotary  Cable

07-10-86 07-13-86 07-20-86  
Spud Date Date Reached TD Completion Date  
700  
Total Depth PBTD

Amount of Surface Pipe Set and Cemented at 40 feet  
Multiple Stage Cementing Collar Used?  Yes  No  
If yes, show depth set...feet  
If alternate 2 completion, cement circulated from 40 feet depth to TOP w/ 20 SX cmt

API NO. 15-045-20,947

County DOUGLAS

NW/4 Sec. 3 Twp. 13 Rge. 21E

5123 FSL & 3744 FEL - KCC Record  
4950 Ft North from Southeast Corner of Section  
3830 Ft West from Southeast Corner of Section

(Note: Locate well in section plat below) - NW NE NW  
KCC Record

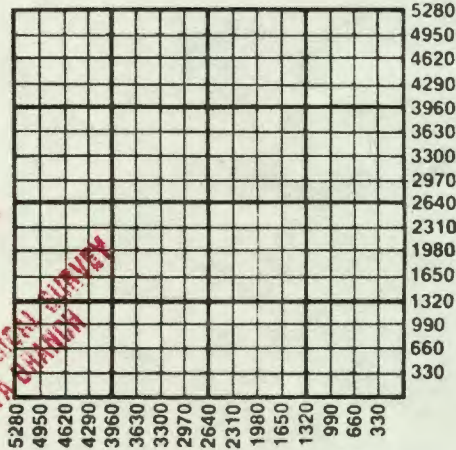
Lease Name LOTHOLZ Well # 15

Field Name OX. BOW

Producing Formation SQUIRREL

Elevation: Ground KB

Section Plat



JUL 24 1986  
KANSAS GEOLOGICAL SURVEY  
WICHITA DIVISION

WATER SUPPLY INFORMATION

Disposition of Produced Water:  Disposal  
Docket #  Repressuring

Questions on this portion of the ACO-1 call:

Water Resources Board (913) 296-3717

Source of Water:  
Division of Water Resources Permit #

Groundwater...Ft North from Southeast Corner (Well) ...Ft West from Southeast Corner of Sec Twp Rge  East  West

Surface Water...Ft North from Southeast Corner (Stream, pond etc)...Ft West from Southeast Corner Sec Twp Rge  East  West

Other (explain) (purchased from city, R.W.D. #)

INSTRUCTIONS: This form shall be completed in duplicate and filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within 90 days after completion or recompletion of any well. Rule 82-3-130 and 82-3-107 apply.

Information on side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form. See rule 82-3-107 for confidentiality in excess of 12 months.

One copy of all wireline logs and drillers time log shall be attached with this form. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

Operator Name .....GAULT ENERGY CORPORATION... Lease Name.....LOPHOLZ.....Well #.....15.

Sec.....3... Twp.....13. Rge.....21..  East  West County.....DOUGLAS.....

WELL LOG

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all drill stem tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface during test. Attach extra sheet if more space is needed. Attach copy of log.

Drill Stem Tests Taken  Yes  NoXX  
 Samples Sent to Geological Survey  Yes  NoXX  
 Cores Taken  Yes  No

Formation Description  
 Log  Sample

Name	Top	Bottom
KANSAS CY		347
FT SCOTT		567
U SQR'L	600	609
M SQR'L	552	558

Estimated Production Per 24 Hours	Oil Bbls	Gas MCF	Water Bbls	Gas-Oil Ratio CFPB	Gravity
		10			

METHOD OF COMPLETION

Production Interval

Disposition of gas:  Vented  Open Hole  Perforation  Other (Specify) .....  
 Sold  Used on Lease

RECEIVED  
 STATE CORPORATION COMMISSION  
 CONS. DIV. WICHITA, KS

552-556

CASING RECORD  New  Used

Report all strings set-conductor, surface, intermediate, production, etc.

Purpose of String	Size Hole Drilled	Size Casing Set (in O.D.)	Weight Lbs/Ft.	Setting Depth	Type of Cement	#Sacks Used	Type and Percent Additives
SURFACE	10	7	16	40	PORTLAND	20	NONE
PRODUCTION	5.25	2.67	6.5	690	POZ	120	FLYASH

PERFORATION RECORD

Shots Per Foot	Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used)	Depth
2	552-556	100 GAL. 15% HCL	552-556
		15 SX SAND W/WATER	552-556

TUBING RECORD

Size	Set At	Packer at	Liner Run	<input type="checkbox"/> Yes <input type="checkbox"/> No

Date of First Production 07-20-86  
 Producing Method  Flowing  Pumping  Gas Lift  Other (explain).....