

4-13-21E PC

STATE CORPORATION COMMISSION OF KANSAS
OIL & GAS CONSERVATION DIVISION

WELL COMPLETION OR RECOMPLETION FORM
ACO-1 WELL HISTORY

DESCRIPTION OF WELL AND LEASE

Operator license # 5304
name Gault Energy Corporation
address Box 516, 616 E. Main
City/State/Zip Gardner, Kansas 66030

Operator Contact Person Ross Gault
Phone 913-884-7510

Contractor: license # Company Tools
name

Well Site Geologist Sam Lawson
Phone 913-884-7510

PURCHASER Eureka Crude
KCC

Designate Type of Completion
 New Well Re-Entry Workover

Oil SWD Temp Abd
 Gas Inj Delayed Comp.
 Dry Other (Core, Water Supply etc.)

If OWWO: old well info as follows:
Operator
Well Name
Comp. Date Old Total Depth

WELL HISTORY

Drilling Method: Mud Rotary Air Rotary Cable

6-20-84.. 6-25-84..... 6-25-84.....
Spur Date Date Reached TD Completion Date

7-24-84.....
Total Depth PBDT

Amount of Surface Pipe Set and Cemented at 140 feet

Multiple Stage Cementing Collar Used? Yes No

If Yes, Show Depth Set feet

If alternate 2 completion, cement circulated
from 657 feet depth to surface w/ 122 SX cmt

API NO. 15-045-20.601

County Douglas

NE NE NE Sec 4 Twp 13 Rge 21 East West

(Location)

4950 Ft North from Southeast Corner of Section
330 Ft West from Southeast Corner of Section
(Note: locate well in section plat below)

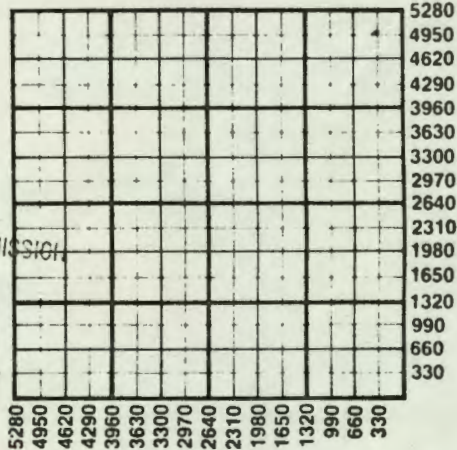
Lease Name Lothholz Well# 4

Field Name Oxbow Field

Producing Formation Squirrel Sandstone

Elevation: Ground 850 KB

Section Plat



RECEIVED
STATE CORPORATION COMMISSION
JAN 03 1985
CONSERVATION DIVISION
Wichita, Kansas

WATER SUPPLY INFORMATION

Source of Water:

Division of Water Resources Permit #

Groundwater..... Ft North From Southeast Corner and
(Well) Ft. West From Southeast Corner of
Sec Twp Rge East West

Surface Water..... Ft North From Southeast Corner and
(Stream, Pond etc.)..... Ft West From Southeast Corner
Sec Twp Rge East West

Other (explain)
(purchased from city, R.W.D.#)

Disposition of Produced Water: Disposal Repressuring

Docket #

INSTRUCTIONS: This form shall be completed in duplicate and filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within 90 days after completion or recompletion of any well. Rules 82-3-130 and 82-3-107 apply.

Information on side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form. See rule 82-3-107 for confidentiality in excess of 12 months.

One copy of all wireline logs and drillers time log shall be attached with this form. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

Operator Name Gault Energy Corp. Lease Name Lothholz Well# 4 SEC. 4 TWP. 13 RGE. 21 East West

WELL LOG

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all drill stem tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface during test. Attach a sheet if more space is needed. Attach copy of log.

Drill Stem Tests Taken Yes No
 Samples Sent to Geological Survey Yes No
 Cores Taken Yes No

Formation Description
 Log Sample

Name	Top	Bottom
Marmaton Group		
Ft. Scott LS Wet	530'	538'
Peru SS Wet	538	544
Cherokee Group		
Upper Squirrel	580	585
Middle Squirrel	600	610
Lower Squirrel	644	650

packer at _____ Liner Run Yes No

flowing pumping gas lift Other (explain) _____

_____ Gas Water Gas-Oil Ratio Gravity

MCF Bbls CFPB

METHOD OF COMPLETION

PRODUCTION INTERVAL

open hole perforation
 other (specify) _____ 602-610
 Dually Completed.
 Commingled

CASING RECORD new used

Report all strings set - conductor, surface, intermediate, production, etc.

Purpose of string	size hole drilled	size casing set (in O.D.)	weight lbs/ft.	setting depth	type of cement	# sacks used	type and percent additives
Surface	10"	7"	16 1/2	1340	Portland	45	None
Production	6 1/2"	2 7/8"	6.5	657	OWC Mix	122	None

PERFORATION RECORD

Acid, Fracture, Shot, Cement Squeeze Record

shots per foot	specify footage of each interval perforated	(amount and kind of material used)	Depth
ft	602-610		