

TYPE

AFFIDAVIT OF COMPLETION FORM

ACO-1 WELL HISTORY

Compt. _____

SIDE ONE

(Rules 82-3-130 and 82-3-107)

DOCKET NO. NP _____

This form shall be filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within ninety (90) days after the completion of a well, regardless of how the well was completed.

FOR INFORMATION REGARDING THE NUMBER OF COPIES TO BE FILED AND APPLICATIONS REQUIRING COPIES OF ACO-1 FORMS SEE PAGE TWO (2), SIDE TWO (2) OF THIS FORM.

F ☒ Letter requesting confidentiality attached.C ☒ Attach ONE COPY of EACH wireline log run (i.e. electrical log, sonic log, gamma ray neutron log etc.)***Check here if NO logs were run _____.

PLEASE FILL IN ALL INFORMATION. IF NOT AVAILABLE, INDICATE. IF INFORMATION LATER BECOMES AVAILABLE, SUBMIT BY LETTER.

LICENSE # 5306 EXPIRATION DATE 6-30-83OPERATOR Gault Oil Co., Ltd API NO. 15-045-20,392ADDRESS 427 S Parker COUNTY DouglasOlathe Kansas 66061 FIELD _____** CONTACT PERSON Ross Gault PROD. FORMATION _____
PHONE 913 764 1206 _____ Indicate if new pay.PURCHASER _____ LEASE DurrADDRESS _____ WELL NO. 1DRILLING Gault Energy Corp 165 Ft. from N Line andCONTRACTOR 427 S Parker 2310 Ft. from W Line of (E)ADDRESS Olathe Kansas 66061 the NE (4Qtr.) SEC 9 TWP 13 RGE 21 (E)PLUGGING Gault Energy Corp WELL PLAT _____ (OfficeCONTRACTOR 427 S Parker _____ Use Only)ADDRESS Olathe Kansas 66061 KCC ☒TOTAL DEPTH 905' PBDT _____ KGS ☒SPUD DATE 9-7-83 DATE COMPLETED 3-2-84 SWD/REP _____ELEV: GR 890 DF _____ KB _____ PLG. _____

DRILLED WITH (CABLE) (ROTARY) (AIR) TOOLS. NGPA _____

DOCKET NO. OF DISPOSAL OR REPRESSURING WELL BEING USED TO DISPOSE OF WATER FROM THIS LEASE N.A.Amount of surface pipe set and cemented 40' DV Tool Used? No

TYPE OF COMPLETION THIS AFFIDAVIT APPLIES TO: (Circle ONE) - Oil, Shut-in Gas, Gas, Dry, Disposal, Injection, Temporarily Abandoned. If OWWO, indicate type of re-completion _____. Other completion _____. NGPA filing _____.

ALL REQUIREMENTS OF THE STATUTES, RULES AND REGULATIONS PROMULGATED TO REGULATE THE OIL AND GAS INDUSTRY HAVE BEEN FULLY COMPLIED WITH.

A F F I D A V I T

Ross Gault, being of lawful age, hereby certifies that:

I am the Affiant, and I am familiar with the contents of the foregoing Affidavit. The statements and allegations contained herein are true and correct.

9-13-216 PL

ACO-1 Well History

Side TWO

OPERATOR Gault Oil Co., Ltd

LEASE NAME Durr

SEC 9 TWP 13 RGE 21 (E) (W)

WELL NO 1

FILL IN WELL INFORMATION AS REQUIRED;

Show all important zones of porosity and contents thereof; cored intervals, and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries.

Show Geological markers, logs run, or other Descriptive information.

Formation description, contents, etc.	Top	Bottom	Name	Depth
X Check if no Drill Stem Tests Run.				
Check if samples sent Geological Survey.				
Sandy Soil	0	10		
Sand	10	24		
Sandstone	24	25		
Sand	25	39		
Lime	39	53		
Shale	53	61		
Lime	61	65		
Shale	65	82		
Lime	82	96		
Shale	96	97		
Lime	97	103		
Shale	103	132		
Lime	132	162		
Shale	162	208		
Lime	208	221		
Shale	221	223		
Lime	223	225		
Shale	225	246		
Lime	246	255		
Slate	255	259		
Shale	259	273		
Lime	273	274		
Shale	274	275		
Lime	275	284		
Shale	284	287		
Lime	287	290		
Shale	290	292		
Lime	292	321		
Slate	321	326		
Shale	326	334		

If additional space is needed use Page 2

Report of all strings set — surface, intermediate, production, etc.

CASING RECORD (New) or (Used)

Purpose of string	Size hole drilled	Size casing set (in O.D.)	Weight lbs/ft.	Setting depth	Type cement	Sacks	Type and percent additives
Surface	10"	7"	16	40'	Portland	15	

LINER RECORD

PERFORATION RECORD

Top, ft.	Bottom, ft.	Sacks cement	Shots per ft.	Size & type	Depth interval

TUBING RECORD

Size	Setting depth	Packer set at			

SIDE TWO (Page Two)

ACO-1 WELL HISTORY

OPERATOR

LEASE NAME Durr

#1 SEC. 9 TWP. 13RGE. 21e

FILL IN WELL LOG AS REQUIRED:

Show all important zones of porosity and contents thereof; cored intervals, and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries.

SHOW GEOLOGICAL MARKERS, LOGS RUN, OR OTHER DESCRIPTIVE INFORMATION.

FORMATION DESCRIPTION, CONTENTS, ETC.	TOP	BOTTOM	NAME	DEPTH
Shale	840	850		
Slate	850	854		
Shale	854	858		
Sand	858	864		
Sandyshale	864	869		
Shale	869	881		
Slate	881	884		
Shale	884	896		
Sand	896	902		
Shale	902	905		
	TD			

Lime	334	356
Slate	356	359
Lime	359	362
Shale	362	366
Lime	366	372
Shale	372	376
Sandy shale	376	381
Sand	381	385
Shale	385	395
Sandy shale	395	401
Shale	401	419
Sand	419	423
Shale	423	429
Shaleysand	429	438
Sandy	438	446
Shale	446	476
Sand	476	481
Sandy shale	481	490
Shale	490	515
Shale/Limestreaks	515	523
Sandy shale	523	524
Sand	524	531
Lime	531	538
Shale	538	542
Lime	542	543
Shale	543	547
Slate	547	551
Lime	551	554
Sand	554	565
Shale	565	572
Lime	572	577
Shale	577	582
Lime	582	584
Sand	584	591
Lime	591	596
Shale	596	598
Red Shale	598	603
Lime	603	607
Shale	607	616
Lime	616	619
Shale	619	628
Lime	628	631
Sand	631	634
Lime	634	636
Sandy shale	636	648
Shale	648	661
Lime	661	662
Brown Sand	662	665
Sandy Shale	665	678
Brown Sand	678	687
Sandy Shale	687	696
Shale	696	706
Sand	706	714
Shale	714	718
Sand	718	723
Shale	723	731
Sand	731	735
Sandy shale	735	744
Oil Sand	744	749
Shale	749	752
Sand	752	757
Shale	757	762
Sand	762	768
Sandy shale	768	794
Sand	794	800
Slate	800	803
le	803	835

1 Duff Pl
9-13-21e

APR 6 1884

State Geological Survey
WICHITA BRANCH