

18-13-21E

STATE CORPORATION COMMISSION OF KANSAS
OIL & GAS CONSERVATION DIVISION

WELL COMPLETION OR RECOMPLETION FORM
ACO-1 WELL HISTORY

DESCRIPTION OF WELL AND LEASE

Operator: license # 9696
name Trahan Drilling Contractor, Inc.
address P.O. Box 2
City/State/Zip Ellington, New York

Operator Contact Person James L. Mietchen
Phone 913-242-2700

Contractor: license # 5666
name Finchs Drilling, Inc.

Wellsite Geologist None

Phone

PURCHASER None

Designate Type of Completion

New Well Re-Entry Workover

- Oil SWD Temp Abd
- Gas Inj Delayed Comp
- Dry Other (Core, Water Supply etc.)

If OWWO: old well info as follows:

Operator
Well Name
Comp. Date Old Total Depth

WELL HISTORY

Drilling Method: Mud Rotary Air Rotary Cable

10/29/84 10/31/84 10/31/84

Spu e Date Reached TD Completion Date

700

Total Depth PBTD

Am of Surface Pipe Set and Cemented at 42.5 feet

Multiple Stage Cementing Collar Used? Yes No

If Yes, Show Depth Set feet

If alternate 2 completion, cement circulated from feet depth to w/ SX cmt

API NO. 15-045-20+723

County Douglas

SE 1/4 (location) Sec 18 Twp 13 Rge 21

1155 Ft North from Southeast Corner of Section
495 Ft West from Southeast Corner of Section
(Note: locate well in section plat below)

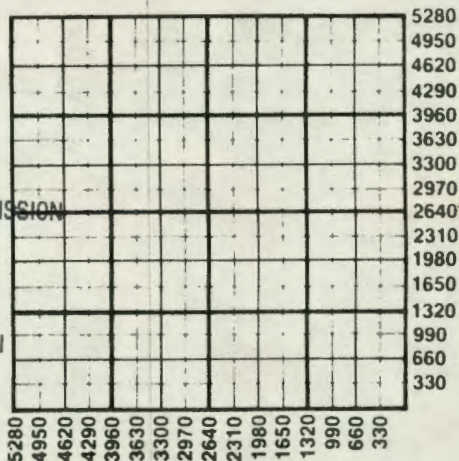
Lease Name Peterson Well# 2

Field Name

Producing Formation

Elevation: Ground 850 KB

Section Plat



RECEIVED

STATE CORPORATION COMMISSION

JAN 28 1985

CONSERVATION DIVISION
Wichita, Kansas

WATER SUPPLY INFORMATION

Source of Water:

Division of Water Resources Permit #

Groundwater (Well) Ft North From Southeast Corner and Ft. West From Southeast Corner of Sec Twp Rge East West

Surface Water (Stream, Pond etc.) Ft North From Southeast Corner and Ft West From Southeast Corner Sec Twp Rge East West

Other (explain) (purchased from city, R.W.D.#)

Disposition of Produced Water: Disposal Repressuring

Docket #

INSTRUCTIONS: This form shall be completed in duplicate and filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within 90 days after completion or recompletion of any well. Rules 82-3-130 and 82-3-107 apply.

Information on side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form. See rule 82-3-107 for confidentiality in excess of 12 months.

One copy of all wireline logs and drillers time log shall be attached with this form. Submit CP-4 form with all plugged wells. Submit CP-111 form with

WELL LOG

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all drill stem test giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface during test. Attach extra sheet if more space is needed. Attach copy of log.

Drill Stem Tests Taken Yes No
 Samples Sent to Geological Survey Yes No
 Cores Taken Yes No

Formation Description
 Log Sample

Name	Top	Bottom
lime	512'	524'
shale	524'	520'
lime	520'	538'
shale	538'	555'
lime	555'	
shale	558'	555'
lime	566'	571'
shale	571'	582'
lime	582'	584'
shale	584'	
lime	591'	555'
shale	595'	596'
lime	596'	598'
shale	598'	599'
lime	599'	600'
shale	600'	602'
lime	602'	600'
shale	604'	6
lime	606'	607'
shale	607'	608'
lime	608'	610'
shale	610'	612.5
lime	612.5'	614.5
shale	615.5'	615'
lime	615'	622'
shale	622'	622'
lime	651'	63'
shale	653'	657'
shale	657'	659'
red bed	659'	661'
shale	661'	663'
sand	663'	665'
shale	665'	667'

CASING RECORD new used

Report all strings set - conductor, surface, intermediate, production, etc.

Purpose of string	size hole drilled	size casing set (in O.D.)	weight lbs/ft.	setting depth	type of cement	# sacks used	type and percent additives
Surface	10"	6 3/4		42.5	Portland		2% Gel

PERFORATION RECORD

Acid, Fracture, Shot, Cement Squeeze Record

shots per foot	specify footage of each interval perforated	(amount and kind of material used)	Depth