

Handwritten notes:
KCC
33838
9/5/08

COPY

Form ACO-1
September 1999
Form Must Be Typed

KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION

WELL COMPLETION FORM
WELL HISTORY - DESCRIPTION OF WELL & LEASE

Handwritten: IND

Operator: License # 33838
Name: J&J Operating, LLC.
Address: 10830 W 179th St
City/State/Zip: Bucyrus KS, 66013
Purchaser: Crude Marketing Transportation
Operator Contact Person: Jim Loeffelbein **RECEIVED**
Phone: (913) 856-1531
Contractor: Name: Town Oil Company
License: 6142 **CONSERVATION DIVISION WICHITA, KS**

Wellsite Geologist: _____
Designate Type of Completion:
 New Well Re-Entry Workover
 Oil SWD SLOW Temp. Abd.
 Gas ENHR SIGW
 Dry Other (Core, WSW, Expl., Cathodic, etc)

If Workover/Re-entry: Old Well Info as follows:
Operator: _____
Well Name: _____
Original Comp. Date: _____ Original Total Depth: _____
 Deepening Re-perf. Conv. to Enhr./SWD
 Plug Back Plug Back Total Depth
 Commingled Docket No. _____
 Dual Completion Docket No. _____
 Other (SWD or Enhr.?) Docket No. _____

7-14-08	7-15-08	7-16-08
Spud Date or Recompletion Date	Date Reached TD	Completion Date or Recompletion Date

API No. 15 - 045-21418-00-00
County: Douglas
SE NE SE SW Sec. 32 Twp. 13 S. R. 21 East West
1,319 1329 FSL feet from S N (circle one) Line of Section
2,475 2937 FEL feet from E W (circle one) Line of Section
KCC Record
Footages Calculated from Nearest Outside Section Corner:

(circle one) NE SE NW SW
Lease Name: Dymacek Well #: 1-2
Field Name: Little Wakarusa
Producing Formation: Squirrel
Elevation: Ground: 870 Kelly Bushing: _____
Total Depth: 682 Plug Back Total Depth: _____
Amount of Surface Pipe Set and Cemented at 42' Feet
Multiple Stage Cementing Collar Used? Yes No
If yes, show depth set _____ Feet
If Alternate II completion, cement circulated from 42'
feet depth to surface w/ 6 sx cmt.

Drilling Fluid Management Plan
(Data must be collected from the Reserve Pit)
Chloride content 1500-3000 ppm Fluid volume 80 bbls
Dewatering method used Used on lease
Location of fluid disposal if hauled offsite: _____
Operator Name: _____
Lease Name: _____ License No.: _____
Quarter _____ Sec. _____ Twp. _____ S. R. _____ East West
County: _____ Docket No.: _____

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: [Signature] John Loeffelbein - owner
Title: Owner Date: 8-21-2008
Subscribed and sworn to before me this 21 day of August
2008
Notary Public: [Signature]
Date Commission Expires: _____

BRAD FORD
Notary Public - State of Kansas
My Appt. Expires 6-26-2012

KCC Office Use ONLY
 Letter of Confidentiality Received
If Denied, Yes Date: _____
 Wireline Log Received
 Geologist Report Received
 UIC Distribution

Operator Name: J&J Operating, LLC. Lease Name: Dymacek Well #: i-2
Sec. 32 Twp. 13 S. R. 21 East West County: Douglas

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach copy of all Electric Wireline Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken Yes No
(Attach Additional Sheets)
Samples Sent to Geological Survey Yes No
Cores Taken Yes No
Electric Log Run Yes No
(Submit Copy)

Log Formation (Top), Depth and Datum Sample
Name Top Datum

List All E. Logs Run:

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AUG 26 2008
CONSERVATION DIVISION
WICHITA, KS

Perforation w/ open on 9/29/08. KCC m

CASING RECORD <input type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
Surface	6 1/4"	5 5/8"		42'	Portland	6	
Completion	5 5/8"	2 7/8"		657'	Portland	93	50/50 POZ

ADDITIONAL CEMENTING / SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
____ Perforate				
____ Protect Casing				
____ Plug Back TD				
____ Plug Off Zone				

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used)	Depth
2	21 Perforations from 626 - 636		

TUBING RECORD	Size	Set At	Packer At	Liner Run <input type="checkbox"/> Yes <input type="checkbox"/> No

Date of First, Resumerd Production, SWD or Enhr. Producing Method Flowing Pumping Gas Lift Other (Explain)

Estimated Production Per 24 Hours	Oil Bbls.	Gas Mcf	Water Bbls.	Gas-Oil Ratio	Gravity

Disposition of Gas METHOD OF COMPLETION Production Interval
 Vented Sold Used on Lease Open Hole Perf. Dually Comp. Commingled
(If vented, Submit ACO-18.) Other (Specify)

Douglas County, KS
 Well: Dymacek I-2
 Lease Owner: J J

Town Oilfield Service, Inc.
 (913) 710 - 5400

Commenced Spudding:
 7/14/08

WELL LOG

Thickness of Strata	Formation	Total Depth
5	Soil	5
7	Clay	12
27	Lime	39
2	Coal	41
10	Shale	51
15	Lime	66
40	Shale	106
14	Lime	120
49	Shale	169
8	Lime	177
16	Shale	193
13	Lime	206
20	Shale	226
11	Lime	237
19	Shale	256
14	Lime	270
3	Shale	273
31	Lime	304-Winterset
11	Shale	315
21	Lime	336-Bethany Falls
3	Shale	339
4	Lime	343-KC
3	Shale	346
9	Lime	355-Hertha
3	Shale	358
4	Sandy Shale	362-Odor
131	Shale	493
3	Red Bed	496
100	Shale/Shells	596
5	Red Bed	601
15	Shale	616
2	Lime	618
8	Shale	626
4	Sand	630-20% Oil
6	Sand	636-60% Oil
10	Sandy Shale	646-No Show
36	Shale	682-TD

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