

State Geological Survey
WICHITA BRANCH

32-13-215
Jma

TYPE

AFFIDAVIT OF COMPLETION FORM

ACO-1 WELL HISTORY

SIDE ONE

Compt. _____

CONFIDENTIAL

Two (2) copies of this form shall be filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within thirty (30) days after the completion of a well, regardless of how the well was completed.

(F) ☒ Attach separate letter of request if the information is to be held confidential. If confidential, only file one copy. Information on Side One will be of public record and Side Two will then be held confidential.

Applications must be made on dual completion, commingling, salt water disposal, injection and temporarily abandoned wells.

(C) ☒ Attach one copy only wireline logs (i.e. electrical log, sonic log, gamma ray neutron log, etc.). (Rules 82-2-105 & 82-2-125) KCC# (316) 263-3238. No Log

LICENSE # 5304

EXPIRATION DATE 6-30-83

OPERATOR Gault Oil Co., Ltd.

API NO. 15-045-20, 356

ADDRESS 427 S. Parker

COUNTY Douglas

Olathe, Kansas 66061

FIELD Little Wakarusa

** CONTACT PERSON Ross Gault

PROD. FORMATION

PHONE 913-764-1206

PURCHASER

LEASE Gerstenberger

ADDRESS

WELL NO. 1

WELL LOCATION

DRILLING Joy L. Stephenson

1200 Ft. from S Line and

CONTRACTOR

1500 Ft. from W Line of (E)
the SW (Qtr.) SEC 32 TWP 13 RGE 21 (W).

ADDRESS Bartlett, Kansas

PLUGGING Gault Energy Corp.

CONTRACTOR

ADDRESS 427 S. Parker

Olathe, Kansas 66061

TOTAL DEPTH 750

PBTD -

SPUD DATE 4-21-83 DATE COMPLETED 4-25-83

ELEV: GR 915

DF

KB

DRILLED WITH (CABLE) (ROTARY) (AIR) TOOLS.

DOCKET NO. OF DISPOSAL OR REPRESSURING WELL BEING
USED TO DISPOSE OF WATER FROM THIS LEASE N.A.

Amount of surface pipe set and cemented 40' DV Tool Used? No.

THIS AFFIDAVIT APPLIES TO: (Circle ONE) - Oil, Gas, Shut-in Gas, (Dry) Disposal, Injection, Temporarily Abandoned, OWWO. Other .

ALL REQUIREMENTS OF THE STATUTES, RULES AND REGULATIONS PROMULGATED TO REGULATE THE OIL AND GAS INDUSTRY HAVE BEEN FULLY COMPLIED WITH.

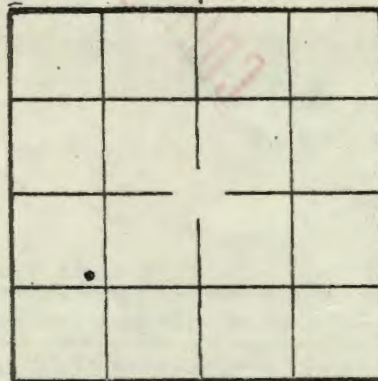
A F F I D A V I T

Ross Gault

, being of lawful age, hereby certifies that:

I am the Affiant, and I am familiar with the contents of the foregoing Affidavit. The statements and allegations contained therein are true and correct.

WELL PLAT



(Office Use Only)

KCC ☒

KGS ☒

SWD/REP

PLG.

OPERATOR Gault Oil Co., Ltd. LEASE Gerstenberger SEC. 32 TWP. 13 RGE. 21

FILL IN WELL INFORMATION AS REQUIRED:

WELL NO. 1

Show all important zones of porosity and contents thereof; cored intervals, and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries.

SHOW GEOLOGICAL MARKERS, LOGS RUN, OR OTHER DESCRIPTIVE INFORMATION.

FORMATION DESCRIPTION, CONTENTS, ETC.	TOP	BOTTOM	NAME	DEPTH
☒ Check if no Drill Stem Tests Run.				
Soil	0	3		
Clay	3	14		
Lime	14	43		
Shale	43	68		
Lime	68	78		
Shale	78	120		
Sand & Shale	120	177		
Lime	177	180		
Shale	180	198		
Lime	198	212		
Shale	212	214		
Lime	214	227		
Shale	227	233		
Lime	233	245		
Shale	245	265		
Lime	265	274		
Shale	274	277		
Lime	277	278		
Shale	278	280		
Sandy Lime	280	307		
Shale	307	309		
Lime	309	315		
Shale	315	322		
Lime	322	345		
Shale	345	350		
Lime	350	356		
Shale	356	358		
Lime	358	365		
Sand	365	381		
Shale	381	500		
Red Shale	500	510		
Lime	510	520		
Shale	520	530		
Lime	530	538		

If additional space is needed use Page 2, Side 2

Report of all strings set — surface, intermediate, production, etc. CASING RECORD (New) or (Used)

Purpose of string	Size hole drilled	Size casing set (in O.D.)	Weight lbs/ft.	Setting depth	Type cement	Sacks	Type and percent additives
Surface	10	7"	16½	40'	Portland	14	none

LINER RECORD

PERFORATION RECORD

Top, ft.	Bottom, ft.	Sacks cement	Shots per ft.	Size & type	Depth interval
TUBING RECORD					
Size	Setting depth	Packer set at			

SIDE TWO (Page Two)

ACO-1 WELL HISTORY

OPERATOR Gault Oil Co., Ltd. LEASE NAME Gerstenberger # 1 SEC. 32 TWP. 13 RGE. 21E

FILL IN WELL LOG AS REQUIRED:

Show all important zones of porosity and contents thereof; cored intervals, and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries.

SHOW GEOLOGICAL MARKERS, LOGS RUN, OR OTHER DESCRIPTIVE INFORMATION.

FORMATION DESCRIPTION, CONTENTS, ETC.	TOP	BOTTOM	NAME	DEPTH
Shale	538	543		
Lime	543	550		
Shale	550	573		
Lime	573	577		
Shale	577	634		
Sand Oil	634	637		
Sandy Shale	637	750	T.D.	

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