

State Geological Survey
WICHITA BRANCH

CONFIDENTIAL

32-13-21E

TYPE

AFFIDAVIT OF COMPLETION FORM *

ACO-1 WELL HISTORY

SIDE ONE

Compt. _____

Two (2) copies of this form shall be filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within thirty (30) days after the completion of a well, regardless of how the well was completed.

☒ Attach separate letter of request if the information is to be held confidential. If confidential, only file one copy. Information on Side One will be of public record and Side Two will then be held confidential.

Applications must be made on dual completion, commingling, salt water disposal, injection and temporarily abandoned wells.

C Attach one copy only wireline logs (i.e. electrical log, sonic log, gamma ray neutron log, etc.). (Rules 82-2-105 & 82-2-125) KCC# (316) 263-3238. No Log

LICENSE # 5306

EXPIRATION DATE 6-30-83

OPERATOR Gault Oil Company Limited.

API NO. 15-045-20,335

ADDRESS 427 S. Parker

COUNTY Douglas

Olathe, Kansas 66061

FIELD

** CONTACT PERSON Ross Gault

PROD. FORMATION

PHONE 913-764-1206

PURCHASER Eureka Crude

LEASE Neis

ADDRESS 111 W. 3rd. Street

WELL NO. 1

Eureka, Ks 67045

WELL LOCATION SE NE SW - KCC Record

DRILLING Joy L. Stephenson

1480 FSL - KCC Record
1500 Ft. from S Line and

CONTRACTOR

2086 FSL
1800 Ft. from W Line of

ADDRESS Bartlett, Ks

the SW (Qtr.) SEC 32 TWP 13 RGE 21 (W).

PLUGGING Gault Energy

WELL PLAT

(Office Use Only)

CONTRACTOR

ADDRESS 427 S. Parker

KCC

KGS ☒

Olathe, Ks 66061

SWD/REP

PLG

TOTAL DEPTH 1000

PBTD

SPUD DATE 4-19-83

DATE COMPLETED 7-10-83

ELEV: GR 880

DF

KB

DRILLED WITH (CABLE) (ROTARY) (AIR) TOOLS.

DOCKET NO. OF DISPOSAL OR REPRESSURING WELL BEING USED TO DISPOSE OF WATER FROM THIS LEASE NA

RELEASED			
Date: AUG 1 1984			
FROM CONFIDENTIAL			

Amount of surface pipe set and cemented 40'

DV Tool Used? No

THIS AFFIDAVIT APPLIES TO: (Circle ONE) - Oil Gas, Shut-in Gas, Dry, Disposal, Injection, Temporarily Abandoned, OWWO. Other

ALL REQUIREMENTS OF THE STATUTES, RULES AND REGULATIONS PROMULGATED TO REGULATE THE OIL AND GAS INDUSTRY HAVE BEEN FULLY COMPLIED WITH.

A F F I D A V I T

Ross Gault

that:

I am the Affiant, and I am familiar with the contents of the foregoing Affidavit. The statements and allegations contained therein are true and correct.

SIDE TWO

OPERATOR Gault Oil Company Limited LEASE Neis

ACO-1 WELL HISTORY

SEC. 32 TWP. 13 RGE. 21 (W.)

FILL IN WELL INFORMATION AS REQUIRED:

WELL NO. 1

Show all important zones of porosity and contents thereof; cored intervals, and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries.

SHOW GEOLOGICAL MARKERS, LOGS RUN, OR OTHER DESCRIPTIVE INFORMATION.

FORMATION DESCRIPTION, CONTENTS, ETC.	TOP	BOTTOM	NAME	DEPTH
☒ Check if no Drill Stem Tests Run.				
Soil	0	4		
Lime	4	25		
Sandy Lime	25	37		
Lime	37	96		
Shale & Lime	96	142		
Lime	142	184		
Shale	184	186		
Lime	186	190		
Shale	190	192		
Lime	192	312		
Shale	213	219		
Lime	219	241		
Shale	241	258		
Lime	258	271		
Shale	271	274		
Lime	274	279		
Shale	279	282		
Lime	282	315		
Shale	315	319		
Lime	319	372		
Shale	372	492		
Red Shale	492	494		
Shale	494	495		
Red Shale	495	496		
Shale	496	505		
Lime	505	509		
Shale	509	528		
Lime	528	534		
Shale	534	538		
Coal	538	540		
Shale	540	572		
Wet Sandy Shale	572	628		
Sand - Oil	628	633		
Sandy Shale	633	634		
Sandy - Oil	634	637		
Sandy Shale	637	740		

If additional space is needed use Page 2, Side 2

Report of all strings set — surface, intermediate, production, etc. CASING RECORD (New) or (Used)

Purpose of string	Size hole drilled	Size casing set (in O.D.)	Weight lbs/ft.	Setting depth	Type cement	Sacks	Type and percent additives
Surface	10"	7"	16 1/2	40'	Portland	12	none
Production	6"	2 1/2	6 1/2	679'	Portland	113	2% Gel

LINER RECORD

PERFORATION RECORD

Top, ft.	Bottom, ft.	Sacks cement	Shots per ft.	Size & type	Depth interval
TUBING RECORD			2	2 1/8 Alum	625 - 632
Size	Setting depth	Packer set at	2	2 1/8 Alum	635 - 638

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ACO-1 WELL HISTORY

SIDE TWO (Page Two)

OPERATOR Gault Oil Co., Ltd. LEASE NAME Neis # 1 SEC. 32 TWP. 13 RGE. 21E

FILL IN WELL LOG AS REQUIRED:

Show all important zones of porosity and contents thereof; cored intervals, and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries.

SHOW GEOLOGICAL MARKERS, LOGS RUN, OR OTHER DESCRIPTIVE INFORMATION.

FORMATION DESCRIPTION, CONTENTS, ETC.	TOP	BOTTOM	NAME	DEPTH
Lime	740	745		
Shale	745	750		
Red Shale	750	880		
Hard Sand	880	895		
Shale	895	905		
Sand & Water	905	914		
Sandy Shale	914	984		
Shale	984	1000	T.D.	

RELEASED

Date: AUG 1 1984

FROM CONFIDENTIAL

CONFIDENTIAL

ACID, FRACTURE, SHOT, CEMENT SQUEEZE RECORD

Amount and kind of material used		Depth interval treated	
1 carboyd acid at perfs			
5000# water gel frac			
Date of first production	Producing method (flowing, pumping, gas lift, etc.)	Gravity	
7-10-83	pumping	22	
Estimated Production -I.P.	Oil	Gas	Water
	2 bbls.	50%	2 bbls.
Disposition of gas (vented, used on lease or sold)		Perforations	
none		625-632; 635-638	