

**KANSAS CORPORATION COMMISSION  
OIL & GAS CONSERVATION DIVISION  
WELL COMPLETION FORM  
WELL HISTORY - DESCRIPTION OF WELL & LEASE**

Form ACO-1  
September 1999  
Form Must Be Typed

**COPY**

Operator: License # 33640  
 Name: Haas Petroleum, LLC  
 Address: 800 W. 47th, Suite # 409  
 City/State/Zip: Kansas City, Missouri 64112  
 Purchaser: Plains Marketing  
 Operator Contact Person: Mark Haas  
 Phone: ( 816 ) 531-5922  
 Contractor: Name: B & B Cooperative Ventures  
 License: \_\_\_\_\_  
 Wellsite Geologist: \_\_\_\_\_  
 Designate Type of Completion:  
 New Well     Re-Entry     Workover  
 Oil     SWD     SLOW     Temp. Abd.  
 Gas     ENHR     SIGW  
 Dry     Other (Core, WSW, Expl., Cathodic, etc)  
 If Workover/Re-entry: Old Well Info as follows:  
 Operator: \_\_\_\_\_  
 Well Name: \_\_\_\_\_  
 Original Comp. Date: \_\_\_\_\_ Original Total Depth: \_\_\_\_\_  
 Deepening     Re-perf.     Conv. to Enhr./SWD  
 Plug Back     Plug Back Total Depth  
 Commingled    Docket No. \_\_\_\_\_  
 Dual Completion    Docket No. \_\_\_\_\_  
 Other (SWD or Enhr.?)    Docket No. \_\_\_\_\_  

<u>October 25 2007</u>	<u>October 26, 2007</u>	<u>October 26, 2007</u>
Spud Date or Recompletion Date	Date Reached TD	Completion Date or Recompletion Date

API No. 15 - 045-21345-0000  
 County: Douglas  
 SW SW Sec. 32 Twp. 13 S. R. 21  East  West  
470 240 FSL feet from S / N (circle one) Line of Section  
500 4790 FSL feet from E W (circle one) Line of Section  
 Footages Calculated from KCC Record Nearest Outside Section Corner:  
 (circle one) NE SE NW SW  
 Lease Name: Neis Well #: 3  
 Field Name: Little Wakarusa  
 Producing Formation: Squirrel Sandstone  
 Elevation: Ground: \_\_\_\_\_ Kelly Bushing: \_\_\_\_\_  
 Total Depth: 740 Plug Back Total Depth: \_\_\_\_\_  
 Amount of Surface Pipe Set and Cemented at 20 Feet  
 Multiple Stage Cementing Collar Used?  Yes  No  
 If yes, show depth set \_\_\_\_\_ Feet  
 If Alternate II completion, cement circulated from \_\_\_\_\_  
 feet depth to 740 w/ 16 sx cmt.

**Drilling Fluid Management Plan**

(Data must be collected from the Reserve Pit)

Chloride content \_\_\_\_\_ ppm Fluid volume \_\_\_\_\_ bbls  
 Dewatering method used \_\_\_\_\_  
 Location of fluid disposal if hauled offsite: \_\_\_\_\_  
 Operator Name: \_\_\_\_\_  
 Lease Name: \_\_\_\_\_ License No.: \_\_\_\_\_  
 Quarter \_\_\_\_\_ Sec. \_\_\_\_\_ Twp. \_\_\_\_\_ S. R. \_\_\_\_\_  East  West  
 County: \_\_\_\_\_ Docket No.: \_\_\_\_\_

**INSTRUCTIONS:** An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: \_\_\_\_\_  
 Title: Operator Date: January 9, 2008  
 Subscribed and sworn to before me this 9<sup>th</sup> day of January,  
2008.  
 Notary Public: Mary L. Weber  
 Date Commission Expires: May 22, 2008

**MARY L. WEBER**  
 Notary Public - State of Kansas  
 My Appt. Expires May 22, 2008

**KCC Office Use ONLY**

N Letter of Confidentiality Received  
 If Denied, Yes  Date: RECEIVED  
 \_\_\_\_\_ Wireline Log Received  
 \_\_\_\_\_ Geologist Report Received  
 \_\_\_\_\_ UIC Distribution

**JAN 22 2008**

CONSERVATION DIVISION  
WICHITA, KS

Operator Name: Haas Petroleum, LLC Lease Name: Neis Well #: 3  
 Sec. 32 Twp. 13 S. R. 21  East  West County: Douglas

**INSTRUCTIONS:** Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach copy of all Electric Wireline Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No <i>(Attach Additional Sheets)</i>  Samples Sent to Geological Survey <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No  Cores Taken <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No Electric Log Run <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No <i>(Submit Copy)</i>  List All E. Logs Run:	<input type="checkbox"/> Log Formation (Top), Depth and Datum <input type="checkbox"/> Sample Name Top Datum
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CASING RECORD <input type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
Surface	9 7/8	7			Regular	16	
Longstring	6	2 7/8		723	50/50 Poz	133	

ADDITIONAL CEMENTING / SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
<input type="checkbox"/> Perforate <input type="checkbox"/> Protect Casing <input type="checkbox"/> Plug Back TD <input type="checkbox"/> Plug Off Zone				

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used)	Depth
2			

TUBING RECORD		Size	Set At	Packer At	Liner Run <input type="checkbox"/> Yes <input type="checkbox"/> No
Date of First, Resumerd Production, SWD or Enhr.			Producing Method <input type="checkbox"/> Flowing <input type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (Explain)		
Estimated Production Per 24 Hours	Oil Bbls.	Gas Mcf	Water Bbls.	Gas-Oil Ratio	Gravity

Disposition of Gas	METHOD OF COMPLETION	Production Interval
<input type="checkbox"/> Vented <input type="checkbox"/> Sold <input type="checkbox"/> Used on Lease <i>(If vented, Submit ACO-18.)</i>	<input type="checkbox"/> Open Hole <input type="checkbox"/> Perf. <input type="checkbox"/> Dually Comp. <input type="checkbox"/> Commingled <input type="checkbox"/> Other (Specify)	

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 KANSAS CORPORATION COMMISSION  
**JAN 22 2008**  
 CONSERVATION DIVISION  
 WICHITA, KS

**B & B COOPERATIVE VENTURES**  
**900 South 4<sup>th</sup>**  
**Burlington, Ks 66839**  
**620-364-1311**

DATE: 10/23-10/10/25/07	Lease: Neis
Operator: Haas Petroleum	Well: #3
800 W. 47 <sup>th</sup> St, Suite 409	API: 15-045-21345-0000
Kansas City, Mo 64112	Description: 32-13-21
Spud: 10/25/07      T.D.: 10/26/07	County: Douglas

Formations	From	To	Formations	From	To
Top Soil	0	4	Shale	280	286
Clay	4	25	Lime	286	287
Shale	25	40	Shale	287	301
Shale	40	56	Lime	301	341
Lime	56	73	Shale	341	343
Shale	73	79	Lime	343	351
Lime	79	87	Shale	351	360
Shale	87	98	Lime	360	390
Lime	98	116	Shale	390	393
Shale	116	149	Lime	393	400
Lime	149	162	Shale	400	401
Shale	162	212	Lime	401	402
Lime	212	219	Shale	402	449
Shale	219	233	Lime	449	457
Lime	233	245	Shale	457	550
Shale	245	248	Lime	550	565
Lime	248	252	Shale	565	573
Shale	252	260	Lime	573	578
Lime	260	280	Shale	578	579
			Lime	579	581
			Shale	581	591

Surface bit: 9 7/8"      Length: 41'      Size: 7"      Cement: 16 sx

Drill bit: 6"      T.D.: 740'      Pipe set: 720'      Size: 2 7/8"

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JAN 22 2008

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WICHITA, KS

**DRILL LOG CONTINUED: NEIS #3**

FORMATIONS	FROM	TO	FORMATIONS	FROM	TO
Lime	591	595			
Shale	595	605			
Lime	605	618			
Shale	618	625			
Lime	625	656			
Shale	656	661			
Lime	661	665			
Shale	665	674			
Oil sand	674				
Core 674 - 684					
Sandy Shale	674	677			
Sandy Shale	679	681			
Shale	681	740			
T.D. 740'					

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