

Handwritten notes: *33838*, *9/05/02*

IND COPY

KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION

Form ACO-1
September 1999
Form Must Be Typed

WELL COMPLETION FORM
WELL HISTORY - DESCRIPTION OF WELL & LEASE

Operator: License # 33838
 Name: J&J Operating, LLC.
 Address: 10830 W 179th St
 City/State/Zip: Bucyrus KS, 66013
 Purchaser: Crude Marketing Transportation
 Operator Contact Person: Jim Loeffelbein
 Phone: (913) 856-1531
 Contractor: Name: Town Oil Company
 License: 6142
 Wellsite Geologist: _____
 Designate Type of Completion:
 New Well Re-Entry Workover
 Oil SWD SLOW Temp. Abd.
 Gas ENHR SIGW
 Dry Other (Core, WSW, Expl., Cathodic, etc)
 If Workover/Re-entry: Old Well Info as follows:
 Operator: _____
 Well Name: _____
 Original Comp. Date: _____ Original Total Depth: _____
 Deepening Re-perf. Conv. to Enhr./SWD
 Plug Back _____ Plug Back Total Depth _____
 Commingled Docket No. _____
 Dual Completion Docket No. _____
 Other (SWD or Enhr.?) Docket No. _____

5-14-08	5-15-08	5-16-08
Spud Date or Recompletion Date	Date Reached TD	Completion Date or Recompletion Date

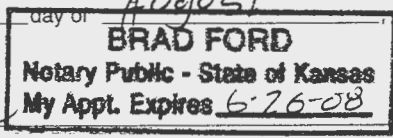
API No. 15 - 045-21410-00-00
 County: Douglas
 NE SE NE SW Sec. 32 Twp. 13 S. R. 21 East West
1,001 1610 FSL feet from (S) N (circle one) Line of Section
2,410 2887 FEL feet from E / (NW) (circle one) Line of Section
 Footages Calculated from Nearest Outside Section Corner:
 (circle one) NE SE NW (SW)
 Lease Name: Neis Well #: I-3
 Field Name: Little Wakarusa
 Producing Formation: Squirrel
 Elevation: Ground: 864 Kelly Bushing: _____
 Total Depth: 682 Plug Back Total Depth: _____
 Amount of Surface Pipe Set and Cemented at 42' Feet
 Multiple Stage Cementing Collar Used? Yes No
 If yes, show depth set _____ Feet
 If Alternate II completion, cement circulated from 42'
 feet depth to surface w/ 6 sx cmt.

Drilling Fluid Management Plan
 (Data must be collected from the Reserve Pit)
 Chloride content 1500-3000 ppm Fluid volume 80 bbls
 Dewatering method used Used on lease
 Location of fluid disposal if hauled offsite: _____
 Operator Name: _____
 Lease Name: _____ License No.: _____
 Quarter _____ Sec. _____ Twp. _____ S. R. _____ East West
 County: _____ Docket No.: _____

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: John Loeffelbein
 Title: owner Date: 8-21-2008
 Subscribed and sworn to before me this 21 day of August
 2008
 Notary Public: Brad Ford
 Date Commission Expires: 6-26-08



KCC Office Use ONLY

Letter of Confidentiality Received
 If Denied, Yes Date: _____
 Wireline Log Received
 Geologist Report Received
 UIC Distribution

Operator Name: J&J Operating, LLC. Lease Name: Neis Well #: I-3
 Sec. 32 Twp. 13 S. R. 21 East West County: Douglas

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach copy of all Electric Wireline Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken Yes No
 (Attach Additional Sheets)
 Samples Sent to Geological Survey Yes No
 Cores Taken Yes No
 Electric Log Run Yes No
 (Submit Copy)
 List All E. Logs Run:

Log Formation (Top), Depth and Datum Sample
 Name Top Datum

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AUG 26 2008

Per telecon. w/ open on 9/29/08. KCC

CONSERVATION DIVISION WICHITA, KS		CASING RECORD <input type="checkbox"/> New <input type="checkbox"/> Used		Report all strings set-conductor, surface, intermediate, production, etc.			
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
Surface	6 1/4"	5 5/8"		42'	Portland	6	
Completion	5 5/8"	2 7/8"		657'	Portland	102	50/50 POZ

ADDITIONAL CEMENTING / SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
<input type="checkbox"/> Perforate <input type="checkbox"/> Protect Casing <input type="checkbox"/> Plug Back TD <input type="checkbox"/> Plug Off Zone				

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used)	Depth
4	58 Perforations from 624 - 638		

TUBING RECORD	Size	Set At	Packer At	Liner Run <input type="checkbox"/> Yes <input type="checkbox"/> No
Date of First, Resumerd Production, SWD or Enhr.	Producing Method <input type="checkbox"/> Flowing <input type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (Explain)			
Estimated Production Per 24 Hours	Oil Bbls.	Gas Mcf	Water Bbls.	Gas-Oil Ratio Gravity

Disposition of Gas Vented Sold Used on Lease (If vented, Submit ACO-18.)
 METHOD OF COMPLETION Open Hole Perf. Dually Comp. Commingled Other (Specify) _____
 Production Interval _____

Douglas County, KS
 Well: Neise # I-3
 Lease Owner: JandJ

Town Oilfield Service, Inc.
 (913) 710 - 5400

Commenced Spudding:
 5/15/08

WELL LOG

Thickness of Strata	Formation	Total Depth
4	Soil	4
8	Clay	12
16	Lime	28
6	Coal	34
3	Lime	37
14	Shale	51
15	Lime	66
40	Shale/Shells	106
14	Lime	120
48	Shale/Shells	168
8	Lime	176
16	Shale	192
12	Lime	204
21	Shale	225
12	Lime	237
19	Shale	256-Dark
15	Lime	271
2	Shale	273
33	Lime	306-Winter set
7	Shale	313
23	Lime	336-Bethany
3	Shale	339
5	Lime	344-KC
4	Shale	348
6	Lime	354-Hertha
6	Shale	360
6	Sand	366-Gas
128	Shale	494
5	Red Bed	499
95	Shale/Shells	594
5	Red Bed	599
25	Shale	624
2	Sand	626-50% Oil, Lime
2	Shale	628
3	Sand	631-5-10% Oil
5	Sand	636-30-50% Oil
2	Sand	638-5-10% Oil
4	Sandy Shale	642
40	Shale	682-TD

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 AUG 26 2008
 CONSERVATION DIVISION
 WICHITA, KS