

*Ken  
Wm  
9/5/08*

COPY IND

Form ACO-1  
September 1999  
Form Must Be Typed

KANSAS CORPORATION COMMISSION  
OIL & GAS CONSERVATION DIVISION

WELL COMPLETION FORM  
WELL HISTORY - DESCRIPTION OF WELL & LEASE

Operator: License # 33838  
 Name: J&J Operating, LLC.  
 Address: 10830 W 179th St  
 City/State/Zip: Bucyrus KS, 66013  
 Purchaser: Crude Marketing Transportation  
 Operator Contact Person: Jim Loeffelbein  
 Phone: ( 913 ) 856-1531  
 Contractor: Name: Town Oil Company  
 License: 6142  
 Wellsite Geologist: \_\_\_\_\_  
 Designate Type of Completion:  
 New Well     Re-Entry     Workover  
 Oil     SWD     SIOW     Temp. Abd.  
 Gas     ENHR     SIGW  
 Dry     Other (Core, WSW, Expl., Cathodic, etc)  
 If Workover/Re-entry: Old Well Info as follows:  
 Operator: \_\_\_\_\_  
 Well Name: \_\_\_\_\_  
 Original Comp. Date: \_\_\_\_\_ Original Total Depth: \_\_\_\_\_  
 Deepening     Re-perf.     Conv. to Enhr./SWD  
 Plug Back     Plug Back Total Depth  
 Commingled    Docket No. \_\_\_\_\_  
 Dual Completion    Docket No. \_\_\_\_\_  
 Other (SWD or Enhr.?)    Docket No. \_\_\_\_\_  

6-29-08	6-30-08	7-1-08
Spud Date or Recompletion Date	Date Reached TD	Completion Date or Recompletion Date

API No. 15 - 045-21416-00-00  
 County: Douglas  
 NE NE NE SW Sec. 32 Twp. 13 S. R. 21  East  West  
2,325 2085 FSL feet from S / N (circle one) Line of Section  
2,475 2858 FEL feet from E / W (circle one) Line of Section  
 Footages Calculated from KCC Record Nearest Outside Section Corner:  
 (circle one) NE SE NW SW  
 Lease Name: Neis Well #: 1-5  
 Field Name: Little Wakarusa  
 Producing Formation: Squirrel  
 Elevation: Ground: 865 Kelly Bushing: \_\_\_\_\_  
 Total Depth: 682 Plug Back Total Depth: \_\_\_\_\_  
 Amount of Surface Pipe Set and Cemented at 42' Feet  
 Multiple Stage Cementing Collar Used?  Yes  No  
 If yes, show depth set \_\_\_\_\_ Feet  
 If Alternate II completion, cement circulated from 42'  
 feet depth to surface w/ 6 sx cmt.

**Drilling Fluid Management Plan**  
 (Data must be collected from the Reserve Pit)  
 Chloride content 1500-3000 ppm Fluid volume 80 bbls  
 Dewatering method used Used on lease  
 Location of fluid disposal if hauled offsite: \_\_\_\_\_  
 Operator Name: \_\_\_\_\_  
 Lease Name: \_\_\_\_\_ License No.: \_\_\_\_\_  
 Quarter \_\_\_\_\_ Sec. \_\_\_\_\_ Twp. \_\_\_\_\_ S. R. \_\_\_\_\_  East  West  
 County: \_\_\_\_\_ Docket No.: \_\_\_\_\_

**INSTRUCTIONS:** An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: John Loeffelbein  
 Title: Owner Date: August 21, 2008  
 Subscribed and sworn to before me this 21 day of August  
20 08  
 Notary Public: Bradford  
 Date Commission Expires: 6-26-2012

**BRADFORD**  
 Notary Public, Kansas  
 My Appt. Expires \_\_\_\_\_  
 My Ap: \_\_\_\_\_

**KCC Office Use ONLY**  
 Letter of Confidentiality Received  
 If Denied, Yes  Date: \_\_\_\_\_  
 Wireline Log Received  
 Geologist Report Received  
 UIC Distribution

Operator Name: J&J Operating, LLC. Lease Name: Neis Well #: 1-5  
 Sec. 32 Twp. 13 S. R. 21  East  West County: Douglas

**INSTRUCTIONS:** Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach copy of all Electric Wireline Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken  Yes  No  
 (Attach Additional Sheets)  
 Samples Sent to Geological Survey  Yes  No  
 Cores Taken  Yes  No  
 Electric Log Run  Yes  No  
 (Submit Copy)

Log Formation (Top), Depth and Datum  Sample  
 Name Top Datum

List All E. Logs Run:

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 KANSAS CORPORATION COMMISSION

AUG 26 2008

CONSERVATION DIVISION  
 WICHITA, KS

*See telecon w/ oper.  
 on 9/29/08.  
 KCC  
 [Signature]*

CASING RECORD  New  Used

Report all strings set-conductor, surface, intermediate, production, etc.

Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
Surface	6 1/4"	5 5/8"		42'	Portland	6	
Completion	5 5/8"	2 7/8"		675'	Portland	100	50/50 POZ

ADDITIONAL CEMENTING / SQUEEZE RECORD

Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
<input type="checkbox"/> Perforate <input type="checkbox"/> Protect Casing <input type="checkbox"/> Plug Back TD <input type="checkbox"/> Plug Off Zone				

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used)	Depth
2	19 Perforations from 635 - 644		

TUBING RECORD	Size	Set At	Packer At	Line Run <input type="checkbox"/> Yes <input type="checkbox"/> No
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Date of First, Resumerd Production, SWD or Enhr.	Producing Method
	<input type="checkbox"/> Flowing <input type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (Explain)

Estimated Production Per 24 Hours	Oil Bbls.	Gas Mcf	Water Bbls.	Gas-Oil Ratio	Gravity
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Disposition of Gas	METHOD OF COMPLETION	Production Interval
<input type="checkbox"/> Vented <input type="checkbox"/> Sold <input type="checkbox"/> Used on Lease (If vented, Submit ACO-18.)	<input type="checkbox"/> Open Hole <input type="checkbox"/> Perf. <input type="checkbox"/> Dually Comp. <input type="checkbox"/> Commingled <input type="checkbox"/> Other (Specify)	

Douglas County, KS  
 Well: Neis I-5  
 Lease Owner: J and J

**Town Oilfield Service, Inc.**  
 (913) 710 - 5400

Commenced Spudding:  
 6/27/08

WELL LOG

Thickness of Strata	Formation	Total Depth
6	Soi	6
11	Clay	17
29	Lime	46
11	Shale	57
18	Lime	75
36	Shale	111
13	Lime	124
13	Shale	137
2	Lime	139
32	Shale	171
10	Lime	181
16	Shale	197
17	Lime	214
18	Shale	232
7	Lime	239
22	Shale	261
11	Lime	272
3	Shale	275
35	Lime	310-Winterset
9	Shale	319
22	Lime	341-Bethany Falls
5	Shale	346
4	Lime	350-KC
4	Shale	354
5	Lime	359-Hertha
4	Shale	363
7	Sandy Shale	370-Odor
129	Shale/Shells	499
2	Red Bed	501
99	Shale/Shells	600
5	Red Bed	605
27	Shale/Shells	632
4	Sand	636-50%
3	Shale	639-No Oil
5	Sand	644-50%
2	Sandy Shale	646-10% Oil
36	Sandy Shale	682-TD

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 WICHITA, KS