Sec. 27, T./3 S., R.22 E.

Year Well Reported_

API Serial Number 15 09/-20027

Johnson Co.

appreciated.

KANSAS WELL COMPLETION REPORT

27-13-22E

INSTRUCTIONS: Within 30 days after completion of this well the owner or operator should complete the form and mail it to Margaret Oros, Chairman, AAPG-CSD District 12, State Geological Survey of Kansas, Lindley Hall, Lawrence, Kansas 66044, in the enclosed stamped, self-addressed envelope. (The information given in the IEM print-out is taken from the "Intents-to-Drill" list of the Oil and Gas Conservation Division of the State Corporation Commission of Kansas, 500 Insurance Building, Wichita, Kansas 77602. Please correct any item that is in error.)

Robert H. Nolan # 1 Nolan

cable tool

Date Drilling Began: 9-16-69	Please show
Date Drilling Completed: 9-26-69	location of well in section:
Hole completed as (check): Dry;	Section.
Oil; Gas ; Service well_ Total depth of hole: 385	Elevation: Derrick floor
Name of	Kelly Bushing Ground
formation at total depth: SANDY SHALE If OWWO*, give new	logs were run: Yes No
footage drilled:	Well was Cored: YesNo
Field Name:	Drill Stem Test Run: Yes No
Name of Company purchasing oil or gas:	

Initial Potential or Production:	Barrels of oil/day;
Barrels of water/day;	Thousand cu ft gas/day
Oil GravityOAPI;	Pay Depth (Bottom) 380 (375-380)
Net Pay Thickness 5 Ft.;	Name of Pay Zone SAND

The AAPG's Committee on Statistics of Drilling (CSD) on January 1, 1966 began compiling data on wells reported drilled in the U. S., Canada, and Mexico. The Oil and Gas Journal has contracted to publish weekly statistical summaries of the data. These will be used by the International Oil Scouts Assoc. American Petroleum Inst., U. S. Bureau of Mines, and other groups, and will be considered the official source of drilling information by the U. S. Department of the Interior.

(* OWWO - Old hole re-worked or deepened.)

Please use other side of sheet for additional information.

driller's log, electric logs, and other well information would be

Vany of the wells drilled in southeastern Kansas are not presently scouted. Because of this the CSD District 12 Chairman is adding this Well Completion Report form to all operators who have stated their intent to drill a well. The information ived will also be placed on open file in the Oil and Gas Division offices of the State Geological Survey of Kansas. The mation of all of the operators in returning the completed form will be greatly appreciated.

o soil	5
	10
8 CLAY	13
3 LIME	
5 SHALE	18
7 LIME	25
15 SHALE	40
13 LIME	53
20 SHALE	73
65 MME	138
47 SHALE	185
14 LIME	199
11 SHALE	210
9 LIME	219
19 SHALE	238
1.215	254
	16 259
5 DARK SHA	262
3 LIME	270
8 SHALE	
5 LIME + FA	295
LO HIME	300
5 SHALE	322
2 LIME	
4 BLACK SLI	
3 LIME	329
3 DARK SHA	PLE 332
, LIME (HA	20)343
9 SHALE	372
	380
g SAND 5 SANDY SH	ALE 385
יון עטייווכ נ	

- LITTLE WATER

- GAS

