

FORM MUST BE TYPED

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KANSAS CORPORATION COMMISSION

SIDE ONE

JAN 27 1998

STATE CORPORATION COMMISSION OF KANSAS
OIL & GAS CONSERVATION DIVISION
WELL COMPLETION FORM
ACO-1 WELL HISTORY
DESCRIPTION OF WELL AND LEASEOperator: License # 5885Name: A.G. GLAZE DRILLING CO.Address 22139 S. VICTORY ESSPRING HILL, KS 66083

City/State/Zip

Purchaser: NONEOperator Contact Person: ALVA GLAZE OR SUEPhone (913) 592-2033Operator Name: A.G. GLAZE DRILLING CO.License: 5885Wellsite Geologist: n/aDescribe Type of Completion
☒ New Well ☐ Re-Entry ☐ Workover

☒ Oil	☐ GWD	☐ SIGW	☐ Temp. Abd.
☐ Gas	☐ ENHR	☐ SIGW	
☐ Dry	☐ Other (Core, VSM, Expl., Cathodic, etc)		

If Workover/Reentry: Old Well Info as follows:

Operator:

Well Name:

Comp. Date 1-10-95 Old Total Depth 1-11-95

☐ Deepening	☐ Re-perf.	☐ Conv. to Inj/GWD
☐ Plug Back	☐ PSTD	
☐ Cemented	☐ Bucket No.	
☐ Dual Completion	☐ Bucket No.	
☐ Other (GWD or Inj?)	☐ Bucket No.	

<u>1-10-95</u>	<u>1-11-95</u>	<u>1-12-95</u>
Date	Date Reached TD	Completion Date

API NO. 15- 091226210000County JOHNSON CONSERVATION DIVISION-E/2-SE-NW Sec. 15 Twp. 13 Rge. 22 W3300 Feet from SE (circle one) Line of Section2970 Feet from SE (circle one) Line of SectionFootages Calculated from Nearest Outside Section Corner:
NE, SE, NW or SW (circle one)Lease Name LARRY Well # 1Field Name NONEProducing Formation KNOB TOWNElevations: Ground KSTotal Depth 400 PSTDAmount of Surface Pipe Set and Cemented at 20 FeetMultiple Stage Cementing Collar Used? Yes XX NoIf yes, show depth set n/a FeetIf Alternate II completion, cement circulated from 400feet depth to surface w/ 105 ex. cnt.Drilling Fluid Management Plan ALT 2 2-26-98 JK
(Data must be collected from the Reserve Pit)Chloride content ppm Fluid volume bbbls

Downstring method used

Location of fluid disposal if hauled offsite:

Operator Name

Lease Name License No.Quarter Sec. Top. S Rng. E/WCounty Bucket No.

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information on side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature [Signature] Date 1/28/98Subscribed and sworn to before me this 28th day of January 1998.Notary Public [Signature]Commission Expires 4-21-2001

K.C.C. OFFICE USE ONLY		
F	Letter of Confidentiality Attached	
C	Wireline Log Received	
C	Geologist Report Received	
Distribution		
☒ KCC	☐ SMD/Rep	☐ NGPA
☐ KGS	☐ Plus	☐ Other (Specify)

Form ACO-1 (7-91)

Glaze Drilling Co.

ORIGINAL

WELL LOG

WELL OWNER A.G. Glaze Drly Co.
 LEASE NAME Larry #1
 WELL # #1

API # _____
 DATE _____
 DRILLER _____

Thickness of Strata	Formation	Total Depth	Comment	# of Joints In	Time	# of Joints Out
20	Surface	20				
2	lime	22				
8	Shale	30				
4	lime	36				
14	Shale	50				
2	lime	52				
12	Shale	64				
2	lime	66				
3	Shale	69				
9	lime	78				
6	Shale	84				
4	lime	88				
4	Shale	92				
9	lime	101				
3	Shale	104				
18	lime	122				
2	Shale	124				
1	lime	125				
4	Shale	129				
1	lime	133				
4	Shale	134				
3	lime	138				
17	Shale	141				
12	lime	158				
6	Shale	164				
9	lime	173				
8	Shale	181				
2	lime	183				
1	Shale	190				
17	lime	207				
2	Shale	209				
3	lime	212				
9	Shale	221				

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 CONSERVATION DIVISION
 WICHITA, KS

ORIGINAL

WELL LOG

Glaze

API #

larva #1

DATE _____

#1

DRILLER.

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WICHITA, KS