

15-13-22E

COPY

STATE CORPORATION COMMISSION OF KANSAS
OIL & GAS CONSERVATION DIVISION
WELL COMPLETION FORM
ACO-1 WELL HISTORY
DESCRIPTION OF WELL AND LEASE

API NO. 15- 091-22,406

County Johnson

SW- SW- SW- Sec. 15 Twp. 13 Rge. 22 X E W

330 Feet from ~~SW~~ (circle one) Line of Section

~~330~~ 4590 Feet from ~~SW~~ (circle one) Line of Section

Footages Calculated from Nearest Outside Section Corner:
NE, SE, NW or ~~SW~~ (circle one)

Lease Name Sprowl Well # 1

Field Name Sprowl

Producing Formation Squirrel

Elevation: Ground 1000' KB

Total Depth 480' PBDT

Amount of Surface Pipe Set and Cemented at 20 Feet

Multiple Stage Cementing Collar Used? Yes X No

If yes, show depth set N/A Feet

If Alternate II completion, cement circulated from 0

feet depth to 20' w/ 6 sq cmt.

Drilling Fluid Management Plan ALT 2 8/2 12-21-93
(Data must be collected from the Reserve Pit)

No fluid - Dry Drill

Chloride content ppm Fluid volume bbls

Dewatering method used

Location of fluid disposal if hauled offsite:

Operator Name N/A

Lease Name License No.

Quarter Sec. Twp. S Rng. E/W

County Docket No.

Operator: License # 30861

Name: Don Sprowl

Address 13632 W. 95th Street

City/State/Zip Lenexa, KS 66215

Purchaser: None - Domestic Gas Well

Operator Contact Person: Don Sprowl

Phone (913) 599-4646

Contractor Name: Glaze Drilling

License: 5885

Wellsite Geologist: N/A

Designate Type of Completion

X New Well Re-Entry Workover

Oil SWD S10W Temp. Abd.

X Gas ENHR SIGW

Dry Other (Core, WSW, Expl., Cathodic, etc)

If Workover/Re-Entry: old well info as follows:

Operator: N/A

Well Name: N/A

Comp. Date N/A Old Total Depth N/A

Deepening Re-perf. Conv. to Inj/SWD

Plug Back PBDT

Commingled Docket No.

Dual Completion Docket No.

Other (SWD or Inj?) Docket No.

11-21-91 11-23-91 1-26-92

Spud Date Date Reached TD Completion Date

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 200 Colorado
Corby Building, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well.
Rules 82-3-130, 82-3-106 and 82-3-107 apply. Information on side two of this form will be held confidential for a period of
12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12
months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS
MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied
with and the statements herein are complete and correct to the best of my knowledge.

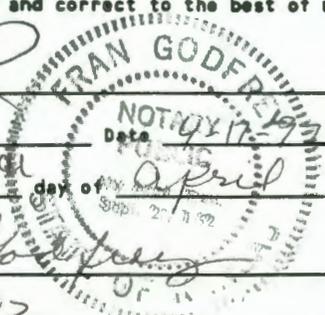
Signature *[Signature]*

Title

Subscribed and sworn to before me this 17th day of April 1992

Notary Public *[Signature]*

Date Commission Expires 9/28/92



RECEIVED
KANSAS CORPORATION COMMISSION
O.C.C. OFFICE USE ONLY
F Letter of Confidentiality Attached
C Wireline Logs Received
C APR 17 1992 Geologist Report Received
CONSERVATION DIVISION
WICHITA, KS
SWD/Rep Plug J NGPA Other (Specify)

SIDE TWO

Operator Name Don Sprowl Lease Name Sprowl Well # 1

Sec. 15 Twp. 13 Rge. 22
 East
 West

County Johnson

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all drill stem tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface during test. Attach extra sheet if more space is needed. Attach copy of log.

Drill Stem Tests Taken Yes No
 (Attach Additional Sheets.)
 Samples Sent to Geological Survey Yes No
 Cores Taken Yes No
 Electric Log Run Yes No
 (Submit Copy.)

Log Formation (Top), Depth and Datum Sample
 Name Squirrel Top 450 Datum 460

List All E.Logs Run:

CASING RECORD

New Used

Report all strings set-conductor, surface, intermediate, production, etc.

Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs./Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
Surface	8 3/4	7"	19 lbs.	20'	Portland	6	H2O
Production							
2"	6"	2"	9	480	Portland		consolidated

ADDITIONAL CEMENTING/SQUEEZE RECORD

Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
<u>N/A</u>				
<input type="checkbox"/> Perforate				
<input type="checkbox"/> Protect Casing				
<input type="checkbox"/> Plug Back TD				
<input type="checkbox"/> Plug Off Zone				

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used)	Depth
<u>N/A</u>			

TUBING RECORD	Size	Set At	Packer At	Liner Run
	2"	480	450	<input type="checkbox"/> Yes <input checked="" type="checkbox"/> No
Date of First, Resumed Production, SWD or Inj.	Producing Method <input checked="" type="checkbox"/> Flowing <input type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (Explain)			
Estimated Production Per 24 Hours	Oil Bbls.	Gas Mcf	Water Bbls.	Gas-Oil Ratio
	<u>N/A</u>	<u>30'</u>	<u>None</u>	

Disposition of Gas: Vented Sold Used on Lease (If vented, submit ACO-18.)

METHOD OF COMPLETION: Open Hole Perf. Dually Comp. Commingled Other (Specify) _____

Production Interval _____

A. G. Glaze Drilling Co., Inc.

WELL LOG

COPY

WELL OWNER Don Sprawl

API # X

LEASE NAME Sprawl

DATE _____

WELL # #1

DRILLER A.G. Glaze

Thickness of Strata	Formation	Total Depth	Comment	# of Joints In	Time	# of Joints Out
25	Surface	25				
5	Lime	30				
4	Blk Slate	34				
4	Lime	38				
14	Shale	52				
8	Lime	60				
13	Shale	73				
2	Lime	75				
1	Shale	76				
10	Lime	86				
8	Shale	94				
2	Lime	96				
8	Shale	104				
16	Lime	120				
5	Blk Slate	125				
13	Lime	138				
4	Blk Slate	142				
6	Shale	148				
1	Lime	149	Hertha			
116	Shale	265				
8	Sandstone	273	o tested			
12	Shale	285				
4	Lime	289				
41	Shale	330				
10	Lime	340				
10	Shale	350				
4	Lime	359				
66	Shale	425				
4	Blk Slate	429				
7	Shale	436				
5	Lime	441				
9	Shale	450				
10	Sandstone	460	Has Here			
20	Shale	480	T.D.			

RECEIVED
MAR 2 5 1964