



SIDE TWO

Operator Name RODNEY J. WISE Lease Name L.W. DONHAM Well # 1  
 Sec. 29 Twp. 13 Rge. 22E  East  West  
 County JOHNSON

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all drill stem tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface during test. Attach extra sheet if more space is needed. Attach copy of log.

Drill Stem Tests Taken (Attach Additional Sheets.)	<input type="checkbox"/> Yes <input checked="" type="checkbox"/> No	Formation Description <input type="checkbox"/> Log <input checked="" type="checkbox"/> Sample <table border="0"> <tr> <td>Name</td> <td>Top</td> <td>Bottom</td> </tr> <tr> <td>HERTHA</td> <td>308</td> <td></td> </tr> <tr> <td>KNOBTOWN</td> <td>349</td> <td></td> </tr> <tr> <td>WAYSIDE SAND</td> <td>363</td> <td></td> </tr> <tr> <td>PINK LIME</td> <td>539</td> <td></td> </tr> <tr> <td colspan="2">LOGS ARE ATTACHED</td> <td></td> </tr> <tr> <td>SQUIRREL SAND</td> <td>579</td> <td></td> </tr> <tr> <td>CROWEBURG COAL</td> <td>701</td> <td></td> </tr> <tr> <td>MINERAL COAL</td> <td>728</td> <td></td> </tr> <tr> <td>SEVILLE LIME</td> <td>738</td> <td></td> </tr> <tr> <td>RED FORK</td> <td>751</td> <td></td> </tr> </table>	Name	Top	Bottom	HERTHA	308		KNOBTOWN	349		WAYSIDE SAND	363		PINK LIME	539		LOGS ARE ATTACHED			SQUIRREL SAND	579		CROWEBURG COAL	701		MINERAL COAL	728		SEVILLE LIME	738		RED FORK	751	
Name	Top		Bottom																																
HERTHA	308																																		
KNOBTOWN	349																																		
WAYSIDE SAND	363																																		
PINK LIME	539																																		
LOGS ARE ATTACHED																																			
SQUIRREL SAND	579																																		
CROWEBURG COAL	701																																		
MINERAL COAL	728																																		
SEVILLE LIME	738																																		
RED FORK	751																																		
Samples Sent to Geological Survey	<input type="checkbox"/> Yes <input checked="" type="checkbox"/> No																																		
Cores Taken	<input type="checkbox"/> Yes <input checked="" type="checkbox"/> No																																		
Electric Log Run (Submit Copy.)	<input type="checkbox"/> Yes <input checked="" type="checkbox"/> No																																		

CASING RECORD							
<input type="checkbox"/> New <input checked="" type="checkbox"/> Used Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs./Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
SURFACE	10 1/4	6 1/4"		22.20	PORTLAND	5	
PRODUCTION	5	2 7/8"	8 rd	667.25'	BULK	72	
PERFORATION RECORD				Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used)			
Shots Per Foot	Specify Footage of Each Interval Perforated			Depth			
THE WELL WAS NOT PERFORATED YET , THE OWNER WOULD LIKE TO BE ABLE TO MAKE A GAS WELL OUT OF THIS WELL WHEN HE BUILDS ON THE FARM.							
TUBING RECORD							
Size	Set At	Packer At	Liner Run	<input type="checkbox"/> Yes <input type="checkbox"/> No			
Date of First Production	Producing Method <input type="checkbox"/> Flowing <input type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (Explain)						
Temporarily Abandoned							
Estimated Production Per 24 Hours	Oil Bbls.	Gas Mcf	Water Bbls.	Gas-Oil Ratio	Gravity		

Disposition of Gas:  Vented  Sold  Used on Lease (If vented, submit ACO-18.)

METHOD OF COMPLETION:  Open Hole  Perforation  Dually Completed  Commingled  Other (Specify) \_\_\_\_\_

Production Interval: None