

6/2/82 KCC Jrd
State Geological Survey
WICHITA BRANCH
ACO-1 WELL HISTORY
33-13-22E

CONFIDENTIAL
AFFIDAVIT OF COMPLETION FORM

TYPE

SIDE ONE

Two (2) copies of this form shall be filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within thirty (30) days after the completion of a well, regardless of how the well was completed.

Attach separate letter of request if the information is to be held confidential. If confidential, only file one copy. Information on Side One will be of public record and Side Two will then be held confidential.

Applications must be made on dual completion, commingling, salt water disposal, injection and temporarily abandoned wells.

Attach one copy only wireline logs (i.e. electrical log, sonic log, gamma ray neutron log, etc.). (Rules 82-2-105 & 82-2-125) KCC# (316) 263-3238.

LICENSE # _____ EXPIRATION DATE _____

OPERATOR Miller Bros. Production Co. API NO. 15-091-20,584

ADDRESS 427 S. Parker COUNTY Johnson

Olathe, KS 66061 FIELD Richardson

** CONTACT PERSON Ross Gault PROD. FORMATION L. Sq.

PHONE 913-782-4133

PURCHASER Eureka Crude Purchasing LEASE Richardson

ADDRESS 111 West 3rd St. WELL NO. 1

Eureka, KS 67045 WELL LOCATION NE 1/4

DRILLING CONTRACTOR Meadowlark Drilling, Inc. 220 Ft. from E Line and

ADDRESS P.O. Box 741 400 Ft. from N Line of

Olathe, KS 66061 the NE (Qtr.) SEC 3 TWP 13 RGE 22 E

PLUGGING CONTRACTOR Gault Drilling, Inc. WELL PLAT _____ (Office Use Only)

ADDRESS 323 N. Cherry

Gardner, KS 66030

TOTAL DEPTH 735 PBTD _____

SPUD DATE 2/1/82 DATE COMPLETED 6/2/82

ELEV: GR 950 DF _____ KB _____

DRILLED WITH (CABLE) (ROTARY) (AIR) TOOLS.

DOCKET NO. OF DISPOSAL OR REPRESSURING WELL BEING USED TO DISPOSE OF WATER FROM THIS LEASE _____

Amount of surface pipe set and cemented 50' DV Tool Used? NO

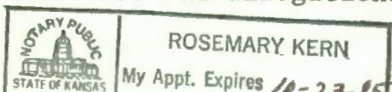
THIS AFFIDAVIT APPLIES TO: (Circle ONE) - Oil Gas, Shut-in Gas, Dry, Disposal, Injection, Temporarily Abandoned, OWWO. Other _____

ALL REQUIREMENTS OF THE STATUTES, RULES AND REGULATIONS PROMULGATED TO REGULATE THE OIL AND GAS INDUSTRY HAVE BEEN FULLY COMPLIED WITH.

A F F I D A V I T

Ross Gault, being of lawful age, hereby certifies that:

I am the Affiant, and I am familiar with the contents of the foregoing Affidavit. The statements and allegations contained therein are true and correct.



WELL PLAT				(Office Use Only)
				KCC _____
				KGS ☒
				SWD/REP _____
				PLG. _____
RELEASED				
Date: <u>JUL 1 1984</u>				
FROM CONFIDENTIAL				

526833

SIDE TWO

OPERATOR Miller Bros. Prod. Co. LEASE Richardson #1

ACO-1 WELL HISTORY

SEC. 33 TWP. 13 RGE. 22 EFILL IN WELL LOG AS REQUIRED:

Show all important zones of porosity and contents thereof; cored intervals, and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries.

SHOW GEOLOGICAL MARKERS, LOGS RUN, OR OTHER DESCRIPTIVE INFORMATION.

FORMATION DESCRIPTION, CONTENTS, ETC.	TOP	BOTTOM	NAME	DEPTH

ACID, FRACTURE, SHOT, CEMENT SQUEEZE RECORD

Amount and kind of material used

Depth interval treated

1 Carboid Acid at Perfs.

Frac 2 X once with 1500# second with 2000 screened

600.5-604.5

Date of first production

6/15/82

Producing method (flowing, pumping, gas lift, etc.)

Pumping

Gravity
25RATE OF PRODUCTION
PER 24 HOURS

Oil

1

Gas

----- MCF

Water

20%

4 bbls.

Gas-oil ratio

----- CFPB

Disposition of gas (vented, used on lease or sold)

none

Perforations
600.5-604.5Report of all strings set — surface, intermediate, production, etc. **CASING RECORD** (New) or (Used)

Purpose of string	Size hole drilled	Size casing set (in O.D.)	Weight lbs/ft.	Setting depth	Type cement	Sacks	Type and percent additives
Surface	9"	7"	18#	50	Portland	18	-----
Production	5-7/8"	2 1/2"	6 1/2#	660	Portland	136	2% Gel

LINER RECORD

PERFORATION RECORD

Top, ft.	Bottom, ft.	Sacks cement	Shots per ft.	Size & type	Depth interval
			3	2-1/8 Alum	600.5-604.5

TUBING RECORD

Size	Setting depth	Packer set at
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