

AFFIDAVIT OF COMPLETION FORM

ACO-1 WELL HISTORY

34-13-22E

State Geological Survey
WICHITA BRANCH

Compt. _____

SIDE ONE

Two (2) copies of this form shall be filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within thirty (30) days after the completion of a well, regardless of how the well was completed.

Attach separate letter of request if the information is to be held confidential. If confidential, only file one copy. Information on Side One will be of public record and Side Two will then be held confidential.

Applications must be made on dual completion, commingling, salt water disposal, injection and temporarily abandoned wells.

Attach one copy only wireline logs (i.e. electrical log, sonic log, gamma ray neutron log, etc.). (Rules 82-2-105 & 82-2-125) KCC# (316) 263-3238.

LICENSE # 10912 EXPIRATION DATE 6-30-83

OPERATOR Prairie Center Gas & Oil Inc API NO. 15-091-20802

ADDRESS 810 W. 56 Hi-way COUNTY Johnson

Olathe, Kansas 66041 FIELD _____

** CONTACT PERSON Larry Trammell PROD. FORMATION Lower squirrel
PHONE 782-0771

PURCHASER _____ LEASE Boyd

ADDRESS _____ WELL NO. 1

DRILLING CONTRACTOR A.G. Glaze Drilling WELL LOCATION _____

ADDRESS 15710 S Woodland Road 330 Ft. from S Line and
Olathe, KS 66062 330 Ft. from W Line of (E)
the NW 1/4 (Qtr.) SEC 34 TWP 13 RGE 22

PLUGGING CONTRACTOR _____
ADDRESS _____

TOTAL DEPTH 802 PBTD _____

SPUD DATE July 12-82 DATE COMPLETED not yet

EV: GR 950 DF _____ KB _____

DRILLED WITH (CABLE) (ROTARY) (AIR) TOOLS.

DOCKET NO. OF DISPOSAL OR REPRESSURING WELL BEING USED TO DISPOSE OF WATER FROM THIS LEASE _____

Amount of surface pipe set and cemented 50 DV Tool Used? _____

THIS AFFIDAVIT APPLIES TO: (Circle ONE) - Oil, Gas, (Shut-in Gas), Dry, Disposal, Injection, Temporarily Abandoned, OWWO. Other _____

ALL REQUIREMENTS OF THE STATUTES, RULES AND REGULATIONS PROMULGATED TO REGULATE THE OIL AND GAS INDUSTRY HAVE BEEN FULLY COMPLIED WITH.

A F F I D A V I T

Larry B. Trammell, being of lawful age, hereby certifies that:

I am the Affiant, and I am familiar with the contents of the foregoing Affidavit. The statements and allegations contained therein are true and correct.

Larry B. Trammell
(Name)

	34		

(Office Use Only)
KCC
KGS
SWD/REP _____
PLG. _____

SIDE TWO

54-13-226

ACO-1 WELL HISTORY (E)

OPERATOR Prairie Center gas & oil The LEASE Boyd

SEC. 34 TWP. 13 RGE. 22

FILL IN WELL INFORMATION AS REQUIRED: WELL NO.

FORMATION DESCRIPTION, CONTENTS, ETC.	TOP	BOTTOM	NAME	DEPTH
Check if no Drill Stem Tests Run.				
Hertha	272			
Lower squirrel	608	614		

State Geological Survey
WICHITA BRANCH

ACID, FRACTURE, SHOT, CEMENT SQUEEZE RECORD

Amount and kind of material used	Depth interval treated
sand 50 sac 2 gal clay stay	608 - 612
50 lb potassium chloride	
50 lb water gel	
Date of first production	Producing method (flowing, pumping, gas lift, etc.)
Gravity	
Estimated Production -I.P.	Oil bbls. Gas MCF Water % Gas-oil ratio CFPB
Disposition of gas (vented, used on lease or sold)	Perforations
SIGW - WOPL	

Report of all strings set — surface, intermediate, production, etc. CASING RECORD (New) or (Used)

Purpose of string	Size hole drilled	Size casing set (in O.D.)	Weight lbs/ft.	Setting depth	Type cement	Sacks	Type and percent additives
surface		7"	20 lb	50'	common	10	2% cac1
production		2 3/8"	4.75 lb	783'6"	common	154	

LINER RECORD

PERFORATION RECORD

Top, ft.	Bottom, ft.	Sacks cement	Shots per ft.	Size & type	Depth interval

TUBING RECORD

Size	Setting depth	Packer set at			
2.30	"		2	1 1/2"	608-612