

34-53-22E

State Geological Survey WICHITA BRANCH

Two (2) copies of this form shall be filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within thirty (30) days after the completion of a well, regardless of how the well was completed.

F Attach separate letter of request if the information is to be held confidential. If confidential, only file one copy. Information on Side One will be of public record and Side Two will then be held confidential.

Applications must be made on dual completion, commingling, salt water disposal, injection and temporarily abandoned wells.

C Attach one copy only wireline logs (i.e. electrical log, sonic log, gamma ray neutron log, etc.). (Rules 82-2-105 & 82-2-125) KCC# (316) 263-3238.

LICENSE # 6912 EXPIRATION DATE 6-30-83

OPERATOR Prairie Center Gas & Oil Inc API NO. 15-091-20,893

ADDRESS 810 W. 56 Hi-way COUNTY Johnson

Olathe, Kansas 66061 FIELD \_\_\_\_\_

\*\* CONTACT PERSON Larry Trammell PROD. FORMATION Lower Squirel PHONE 782-0771

PURCHASER LEASE Boyd

ADDRESS WELL NO. 2

DRILLING CONTRACTOR A.G. Glaze Drilling 300 Ft. from S Line and

ADDRESS 15710 S. Woodland Road 300 Ft. from E Line of the NW 1/4 (Qtr.) SEC 34 TWP 13 RGE 22 (E) Olathe, KS 66062

PLUGGING CONTRACTOR WELL PLAT (Office Use Only) ADDRESS KCC KGS SWD/REP PLG.

TOTAL DEPTH 822 PBTD \_\_\_\_\_

SPUD DATE Oct 13-82 DATE COMPLETED not yet

LEV: GR 950 DF \_\_\_\_\_ KB \_\_\_\_\_

DRILLED WITH (CABLE) (ROTARY) (AIR) TOOLS.

DOCKET NO. OF DISPOSAL OR REPRESSURING WELL BEING USED TO DISPOSE OF WATER FROM THIS LEASE \_\_\_\_\_

Amount of surface pipe set and cemented 50 DV Tool Used? \_\_\_\_\_

THIS AFFIDAVIT APPLIES TO: (Circle ONE) - Oil, Gas, Shut-in Gas, Dry, Disposal, Injection, Temporarily Abandoned, OWWO. Other \_\_\_\_\_

ALL REQUIREMENTS OF THE STATUTES, RULES AND REGULATIONS PROMULGATED TO REGULATE THE OIL AND GAS INDUSTRY HAVE BEEN FULLY COMPLIED WITH.

A F F I D A V I T

Larry R Trammell, being of lawful age, hereby certifies that:

I am the Affiant, and I am familiar with the contents of the foregoing Affidavit. The statements and allegations contained therein are true and correct.

SIDE TWO

34-13-225  
ACO-1 WELL HISTORY (E)

OPERATOR Pravitt Center gas (D) LEASE Boyd

SEC. 34 TWP. 13 RGE. 22 (16)

FILL IN WELL INFORMATION AS REQUIRED: WELL NO. 2

State Geological Survey  
WICHITA BRANCH

Show all important zones of porosity and contents thereof; cored intervals, and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries.

SHOW GEOLOGICAL MARKERS, LOGS RUN, OR OTHER DESCRIPTIVE INFORMATION.

FORMATION DESCRIPTION, CONTENTS, ETC.	TOP	BOTTOM	NAME	DEPTH
Check if no Drill Stem Tests Run.				
Hertha	291			
Lower squirrel	630	638		

ACID, (FRACTURE), SHOT, CEMENT SQUEEZE RECORD

Amount and kind of material used		Depth interval treated
sand 30 sac 2 gal clay stay		632' - 637'
50 lb potassium chloride		
50 lb water gel		
Date of first production	Producing method (flowing, pumping, gas lift, etc.)	Gravity
Estimated Production -I.P.	Oil bbls. Gas MCF Water %	Gas-oil ratio bbls. GPPS
Disposition of gas (vented, used on lease or sold)		Perforations
STGW - WOPL		

Report of all strings set— surface, intermediate, production, etc. CASING RECORD (New) or (Used)

Purpose of string	Size hole drilled	Size casing set (in O.D.)	Weight lbs/ft.	Setting depth	Type cement	Sacks	Type and percent additives
surface		7"	20 lb	50'	common	10	2% cacl
production		2 3/8"	4.75 lb	688' 6"	common	139	

LINER RECORD

PERFORATION RECORD

Top, ft.	Bottom, ft.	Sacks cement	Shots per ft.	Size & type	Depth interval

  

TUBING RECORD		
Size	Setting depth	Packer set at
2 3/8"	688' - 6"	

2 1 1/4 gas jets 632-637