

STATE CORPORATION COMMISSION OF KANSAS
OIL & GAS CONSERVATION DIVISION
WELL COMPLETION FORM
ACO-1 WELL HISTORY
DESCRIPTION OF WELL AND LEASE

Operator: License # 31567

Name: Kent Price

Address 30330 W. 135th St.

Olathe, KS 66061

City/State/Zip

Purchaser: N/A Intended for Domestic Use

Operator Contact Person: Bryan Sheckler

Phone (913) 262-2155

Contractor: Name: Town Oil Co.

License: 6142

Wellsite Geologist: None

Designate Type of Completion
☒ New Well ☐ Re-Entry ☐ Workover

☐ Oil ☐ SWD ☐ SLOW ☒ Temp. Abd.
☐ Gas ☐ ENHR ☐ SIGW
☐ Dry ☐ Other (Core, WSW, Expl., Cathodic, etc)

If Workover:

Operator: _____

Well Name: _____

Comp. Date _____ Old Total Depth _____

☐ Deepening ☐ Re-perf. ☐ Conv. to Inj/SWD
☐ Plug Back ☐ PBDT
☐ Commingled ☐ Docket No. _____
☐ Dual Completion ☐ Docket No. _____
☐ Other (SWD or Inj?) ☐ Docket No. _____

2-22-95 2-24-95 2-24-95
Spud Date Date Reached TD Completion Date

API NO. 15- 091-22622

County Johnson

~~SW~~ ~~SE~~ ~~SE~~ ~~NW~~ Sec. 35 Twp. 13 Rge. 22 Y E W

2910 Feet from SN (circle one) Line of Section

2990 Feet from EW (circle one) Line of Section

Footages Calculated from Nearest Outside Section Corner:
NE, E, NW or SW (circle one)

Lease Name Price Well # 1

Field Name _____

Producing Formation Knobtown None, as yet

Elevation: Ground N/A KB _____

Total Depth 400 PBDT _____

Amount of Surface Pipe Set and Cemented at 21 Feet

Multiple Stage Cementing Collar Used? ☐ Yes ☐ No

If yes, show depth set _____ Feet

If Alternate II completion, cement circulated from 374'

feet depth to surface w/ 52 sx cmt.

Drilling Fluid Management Plan ALT 2 8-18-95
(Data must be collected from the Reserve Pit)

Chloride content 1500-3000 ppm Fluid volume 80 bbls

Dewatering method used _____

Location of fluid disposal if hauled offsite: _____

Operator Name Town Oil Co.

Lease Name Baldwin Unit License No. 6142

SW Quarter Sec. 1 Twp. 15 S Rng. 20 E/W

County Douglas Docket No. C-12,705

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information on side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

I, requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature Kent Price

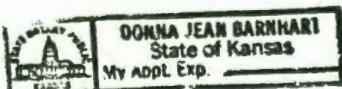
Title Partner Date 5-30-95

Subscribed and sworn to before me this 30 day of May, 19 95.

Notary Public Donna Jean Barnhart

Notary Commission Expires 4-22-97

K.C.C. OFFICE USE ONLY		RECEIVED
F	Letter of Confidentiality Attached	JUN 02 1995
C	Wireline Log Received	
C	Geologist Report Received	
Distribution		DIVISION
☒ KCC	☐ SWD/Rep	
☐ KGS	☐ Plug	
		NGPA Other (Specify)



Operator Name Kent PriceLease Name PriceWell # 1Sec. 35 Twp. 18 Rge. 2☒ EastCounty Johnson☐ West

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all drill stem tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface during test. Attach extra sheet if more space is needed. Attach copy of log.

Drill Stem Tests Taken
(Attach Additional Sheets.)☐ Yes ☒ No

Samples Sent to Geological Survey

☐ Yes ☒ No

Cores Taken

☐ Yes ☒ NoElectric Log Run
(Submit Copy.)☐ Yes ☒ No

List All E.Logs Run:

None☐ Log

Formation (Top), Depth and Datums

☐ Sample

Name

Top

Datum

Copy attached

CASING RECORD

☐ New ☒ Used

Report all strings set-conductor, surface, intermediate, production, etc.

Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs./Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
Surface	9"	6 1/4"		21	Portland	3	None
Completion	6 1/4"	4 1/2"		374	50/50 Poz	52	None

ADDITIONAL CEMENTING/SQUEEZE RECORD

Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
☐ Perforate				
☐ Protect Casing				
☐ Plug Back TD				
☐ Plug Off Zone				

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used)	Depth
	375'-400' Open Hole		

TUBING RECORD	Size	Set At	Packer At	Liner Run	☐ Yes ☒ No
	None				
Date of First, Resumed Production, SWD or Inj.	Producing Method ☐ Flowing ☐ Pumping ☐ Gas Lift ☐ Other (Explain)				
	TA				
Estimated Production Per 24 Hours	Oil <u>0</u> Bbls.	Gas <u>0</u> Mcf	Water <u>0</u> Bbls.	Gas-Oil Ratio	Gravity

Disposition of Gas:

METHOD OF COMPLETION

Production Interval

☐ Vented ☐ Sold ☒ Used on Lease
(If vented, submit ACO-18.)

☒ Open Hole ☐ Perf. ☐ Dually Comp. ☐ Commingled
☐ Other (Specify) _____