

36-13-22E

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This form shall be filed to duplicate with the Kansas Corporation Commission, 200 Colorado Derby Building, ~~Wichita, Kansas~~ WICHITA, BRANCH 67202, within ten days after the completion of the well, regardless of how the well was completed.

* Attach separate letter of request if the information is to be held confidential. If confidential, only file one copy. Information on side one will be of public record and side two will then be held confidential.

Circle one: Oil, Gas, Dry, SWD, OWWO, Injection. Type and complete ALL sections. Applications must be filed for dual completion, commingling, SWD and injection, T.A.

Attach wireline logs (i.e. electrical log, sonic log, gamma ray neutron log, etc.).
KCC # (316) 263-3238. (Rules 82-2-105 & 82-2-125)

OPERATOR Grant Oil, Inc.API NO. 15-091-20,466ADDRESS 9150 W. Jewell, Suite 106COUNTY JohnsonLakewood, CO 80226FIELD OLATHE**CONTACT PERSON William P. GrantPROD. FORMATION BartlesvillePHONE 303/988-3975LEASE Gertrude MollPURCHASER Cities Service Gas Co.WELL NO. 1-36ADDRESS P.O. Box 25128WELL LOCATION SW 1/4 SE SE SW 1/4
623 FSL & 2945 FSL - KCC Record
660 Ft. from South Line andDRILLING A.G. Glaze Drilling330 Ft. from East Line ofCONTRACTOR ADDRESS 15710 S. Woodland Roadthe SEC. 36 TWP. 13 RGE. 22 EOlathe, KS 66062

WELL PLAT

PLUGGING

CONTRACTOR

ADDRESS

KCC
KCS
(Office
Use)'AL DEPTH 882' PBTDSPUD DATE 1-26-82 DATE COMPLETED 5-3-82ELEV: GR 1045 DF KB DRILLED WITH (~~WIRELINE~~) (~~ROTARY~~) (AIR) TOOLSAmount of surface pipe set and cemented 60' DV Tool Used? NO

A F F I D A V I T

STATE OF Colorado, COUNTY OF Jefferson SS, I, William P. Grant OF LAWFUL AGE, BEING FIRST DULY SWORN UPON HIS OATH,DEPOSES THAT HE IS President (FOR)(OF) Grant Oil, Inc.OPERATOR OF THE G. Moll LEASE, AND IS DULY AUTHORIZED TO MAKETHIS AFFIDAVIT FOR AND ON THE BEHALF OF SAID OPERATOR, THAT WELL NO. 1-36 ONSAID LEASE HAS BEEN COMPLETED AS OF THE 3rd DAY OF May, 19 82, AND THAT

ALL INFORMATION ENTERED HEREIN WITH RESPECT TO SAID WELL IS TRUE AND CORRECT.

SIDE TWO

WELL LOG

Show all important zones of porosity and contents thereof; cased intervals, and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries.

SHOW GEOLOGICAL MARKERS, LOGS RUN, OR OTHER DESCRIPTIVE INFORMATION.

FORMATION DESCRIPTION, CONTENTS, ETC.	TOP	BOTTOM	NAME	DEPTH
Base Hertha 360'			GRN	200-855
Bartlesville 812-815			Comp. Den	164-876
			Dual Ind.	50-879

ACID, FRACTURE, SHOT, CEMENT SQUEEZE RECORD

Amount and kind of material used		Depth interval treated	
NO TREATMENT			
Date of first production 12-30-82		Producing method (flowing, pumping, gas lift, etc.) SI WOPL	
Gravity			
RATE OF PRODUCTION PER 24 HOURS	Oil 0 bbls.	Gas 4600 MCF	Water % 0 bbls.
Disposition of gas (vented, used on lease or sold) SOLD		Perforations	

Report of all strings set — surface, intermediate, production, etc. CASING RECORD (New) or (Used)

Purpose of string	Size hole drilled	Size casing set (in O.D.)	Weight lbs/ft.	Setting depth	Type cement	Sacks	Type and percent additives
Surface		7"	20#	60'	Common	20	2%CaCl
Production		4½"	9.5#	850'	Common	75	

LINER RECORD

PERFORATION RECORD

Top, ft.	Bottom, ft.	Sacks cement	Shots per ft.	Size & type	Depth interval
			4		819-825
			4		830-832
TUBING RECORD					
Size 2"	Setting depth 830'	Packer set at NONE			