

36-13-229

State Geological Survey
WICHITA BRANCH

TYPE

AFFIDAVIT OF COMPLETION FORM

ACO-1 WELL HISTORY

Compt. _____

SIDE ONE

Two (2) copies of this form shall be filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within thirty (30) days after the completion of a well, regardless of how the well was completed.

F Attach separate letter of request if the information is to be held confidential. If confidential, only file one copy. Information on Side One will be of public record and Side Two will then be held confidential.

Applications must be made on dual completion, commingling, salt water disposal, injection and temporarily abandoned wells.

C Attach one copy only wireline logs (i.e. electrical log, sonic log, gamma ray neutron log, etc.). (Rules 82-2-105 & 82-2-125) KCC# (316) 263-3238.

LICENSE # 5481 EXPIRATION DATE 6/30/84

OPERATOR Grant Oil, Inc. API NO. 15-091-21113

ADDRESS 1491 Carr St. #301 COUNTY Johnson
Lakewood, CO 80215 FIELD Olathe

** CONTACT PERSON William P. Grant PROD. FORMATION Cattleman
PHONE 303/232-4607

PURCHASER Northwest Central Pipeline Co. LEASE SMITH

ADDRESS P.O. Box 25128 WELL NO. 1-36
Oklahoma City, OK 73125 WELL LOCATION C SE SE NE

DRILLING A. G. Glaze 330 Ft. from E Line and
CONTRACTOR 15710 Woodland Rd. 2310 Ft. from N Line of
ADDRESS Olathe, KS 66062 the NE (Qtr.) SEC 36 TWP 13 RGE 22

PLUGGING _____ WELL PLAT _____ (Office
CONTRACTOR _____ Use On
ADDRESS _____ KCC _____
KCS ☒

TOTAL DEPTH 862' PBTD 780' SWD/REP. _____

SPUD DATE 9/15/83 DATE COMPLETED 10/14/83 PLG. _____

ELEV: GR 1025 DF _____ KB _____

DRILLED WITH (CABLE) (ROTARY) (AIR) TOOLS.

DOCKET NO. OF DISPOSAL OR REPRESSURING WELL BEING USED TO DISPOSE OF WATER FROM THIS LEASE _____

Amount of surface pipe set and cemented 21' DV Tool Used? _____

THIS AFFIDAVIT APPLIES TO: (Circle ONE) - Oil Gas Shut-in Gas, Dry, Disposal, Injection, Temporarily Abandoned, OWWO. Other _____

ALL REQUIREMENTS OF THE STATUTES, RULES AND REGULATIONS PROMULGATED TO REGULATE THE OIL AND GAS INDUSTRY HAVE BEEN FULLY COMPLIED WITH.

A F F I D A V I T

William P. Grant, being of lawful age, hereby certifies that:

I am the Affiant, and I am familiar with the contents of the foregoing Affidavit. The statements and allegations contained therein are true and correct.

William P. Grant

526894

SIDE TWO

ACO-1 WELL HISTORY (E)

OPERATOR Grant Oil, Inc.LEASE Smith 1-36SEC. 36 TWP. 13 RGE. 22

FILL IN WELL INFORMATION AS REQUIRED:

WELL NO. _____

Show all important zones of porosity and contents thereof; cored intervals, and all drill-stem tests, including depth interval tested, cushion used, time test open, flowing and shut-in pressures, and recoveries.

SHOW GEOLOGICAL MARKERS, LOGS RUN, OR OTHER DESCRIPTIVE INFORMATION.

FORMATION DESCRIPTION, CONTENTS, ETC.	TOP	BOTTOM	NAME	DEPTH
<u>Check if no Drill Stem Tests Run.</u> TST @ 481' less than 8MCFD TST @ 560' no increase TST @ 580' no increase TST @ 643' no increase TST @ 736' no increase TST @ 750' 54 MCFD TST @ 792' 69 MCFD LOGS Dual Induction Log BCN/CDL			Log Tops Base Hertha LS 356' Knobtown SS 466' Cattleman SS 752'	

ACID, FRACTURE, SHOT, CEMENT SQUEEZE RECORD

Amount and kind of material used	Depth interval treated
2000# 20/40, 2000# 10/20 gel KCl water frac, inj. @ 800	752-758
200 gal MCA	752-758
Date of first production	Producing method (flowing, pumping, gas lift, etc.)
est Nov. 7, 1983	Flowing
Estimated Production - I.P.	Oil ----- Gas 500 MCF Water % Gas-oil ratio ----- CFPB
Disposition of gas (vented, used on lease or sold)	Perforations
SOLD	

If additional space is needed use Page 2, Side 2

Report of all strings set — surface, intermediate, production, etc. CASING RECORD (New) or (Used)

Purpose of string	Size hole drilled	Size casing set (in O.D.)	Weight lbs./ft.	Setting depth	Type cement	Seals	Type and percent additives
Surface	11"	7"	22#	21'	Portland A	4	none
Production	6"	4½"	9½#	780'	Portland A	114	2% CaCl ₂

LINER RECORD

PERFORATION RECORD

Top, ft.	Bottom, ft.	Seals cement	Shots per ft.	Size & type	Depth interval
			4		752-758
TUBING RECORD					
Size 2 3/8"	Setting depth 752'	Packer set at N/A			