

State Geological Survey
WICHITA BRANCH

8/26/81 71

1-13-23E
(REV) ACO-1

SIDE ONE

AFFIDAVIT OF COMPLETION FORM

This form shall be filed in duplicate with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within ten days after the completion of the well, regardless of how the well was completed.

X Attach separate letter of request if the information is to be held confidential. If confidential, only file one copy. Information on side one will be of public record and side two will then be held confidential.

Circle one: Oil Gas, Dry, SWD, OWWO, Injection. Type and complete ALL sections. Applications must be filed for dual completion, commingling, SWD and injection, T.A.

X Attach wireline logs (i.e. electrical log, sonic log, gamma ray neutron log, etc.). KCC # (316) 263-3238. (Rules 82-2-105 & 82-2-125)

OPERATOR Hibernian Co.

API NO. 15-091-20,406

ADDRESS P. O. Box 3251

COUNTY Johnson

Kansas City, Kansas 66103

FIELD Unnamed

**CONTACT PERSON Conn O'Rourke

PROD. FORMATION Squirrel Sandstone

PHONE 913/281-5203

LEASE Rosedale

PURCHASER Koch Industries, Inc.

WELL NO. 5

ADDRESS P. O. Box 2256

WELL LOCATION -

Wichita, Kansas 67201

DRILLING A. G. Glaze Drilling Co., Inc.

725 Ft. from North Line and

CONTRACTOR 15710 South Woodland Road

75 Ft. from East Line of

ADDRESS Olathe, Kansas 66061

the NE 1/4 SEC. 1 TWP. 13 S RGE. 23 E

WELL PLAT

PLUGGING None Required

CONTRACTOR

ADDRESS

				X

KCC
KGS
(Office Use)

RELEASED

Date: AUG 1 1983

FROM CONFIDENTIAL

TOTAL DEPTH 602' PBTD 579

SPUD DATE 8-13-1981 DATE COMPLETED 8-26-1981

ELEV: GR 862° DF - KB -

DRILLED WITH (CABLE) (ROTARY) (AIR) TOOLS

Amount of surface pipe set and cemented 21' DV Tool Used? -

AFFIDAVIT

STATE OF Kansas, COUNTY OF Johnson SS, I,

Conn O'Rourke OF LAWFUL AGE, BEING FIRST DULY SWORN UPON HIS OATH,

DEPOSES THAT HE IS Managing Partner (FOR)(OF) Hibernian Co.

OPERATOR OF THE Rosedale LEASE, AND IS DULY AUTHORIZED TO MAKE

THIS AFFIDAVIT FOR AND ON THE BEHALF OF SAID OPERATOR, THAT WELL NO. 5 ON

SAID LEASE HAS BEEN COMPLETED AS OF THE 26th DAY OF August 19 81

1-13-23E
SIDE TWO

WELL LOG

5 Rosedale

1-13-23E

Show all important zones of porosity and contents thereof; cored intervals, and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries.

SHOW GEOLOGICAL MARKERS, LOGS RUN, OR OTHER DESCRIPTIVE INFORMATION.

FORMATION DESCRIPTION, CONTENTS, ETC.	TOP	BOTTOM	NAME	DEPTH
Shale	528	531	Hertha (Bottom)	195'
Sandstone - Shaley	531	538	Gamma Ray Neutron	150'-579'
Sandstone - Oil Show	538	560		
Shale	560	575		
L.S.	575	576		

ACID, FRACTURE, SHOT, CEMENT SQUEEZE RECORD

Amount and kind of material used		Depth interval treated
15 sack 10-20 and 25 sack 12-30 sand,		545'-555'
2 Gal AY-15, 65 lb. Water Gel,		
1 sack Potassium Chloride		
Date of first production 8-26-1981	Producing method (flowing, pumping, gas lift, etc.) Pumping	Gravity 28
RATE OF PRODUCTION PER 24 HOURS	Oil 3 bbls.	Gas 0 - MCF
	Water 40 %	Gas-oil ratio - CFPB
Disposition of gas (vented, used on lease or sold)		Perforations -

Report of all strings set — surface, intermediate, production, etc. **CASING RECORD** (New) or (Used)

Purpose of string	Size hole drilled	Size casing set (in O.D.)	Weight lbs/ft.	Setting depth	Type cement	Sacks	Type and percent additives
Surface	10"	7½"	15½	21'	Portland	4	-
Production	6½"	4½"	9½	579	Portland "A"	78	4 sack Gel

LINER RECORD

PERFORATION RECORD

Top, ft.	Bottom, ft.	Sacks cement	Shots per ft.	Size & type	Depth interval
-	-	-			
TUBING RECORD			2	3½" Alum. Jets FW	545'-555'
Size	Setting depth	Packer set at			
1"	565'				