

Steve Geddes Survey 28/81
WICHITA BRANCH

PT
1-13-23E

SIDE ONE

AFFIDAVIT OF COMPLETION FORM

CONFIDENTIAL (REV) ACO-1

This form shall be filed in duplicate with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within ten days after the completion of the well, regardless of how the well was completed.

X Attach separate letter of request if the information is to be held confidential. If confidential, only file one copy. Information on side one will be of public record and side two will then be held confidential.

Circle one: Oil, Gas, Dry, SWD, OWWO, Injection. Type and complete ALL sections. Applications must be filed for dual completion, commingling, SWD and Injection, T.A.

X Attach wireline logs (i.e. electrical log, sonic log, gamma ray-neutron log, etc.).
KCC # (316) 263-3238. (Rules 82-2-105 & 82-2-125)

RELEASED
Date: 10 AUG 1982
FROM CONFIDENTIAL

OPERATOR Hibernian Co.

API NO. 15-091-20,457

ADDRESS P. O. Box 3251

COUNTY Johnson

Kansas City, Kansas 66103

FIELD Unnamed

**CONTACT PERSON Conn O'Rourke

PROD. FORMATION Squirrel Sandstone

PHONE 913/281-5203

LEASE Rosedale

PURCHASER Koch Industries, Inc.

WELL NO. 8

ADDRESS P. O. Box 2256

WELL LOCATION -

Wichita, Kansas 67201

360 Ft. from North Line and

DRILLING A. G. Glaze Drilling Co., Inc.

550 Ft. from East Line of

CONTRACTOR ADDRESS 15710 South Woodland Road

the NE 1/4 SEC. 1 TWP. 13 S. RGE. 23 E.

Olathe, Kansas 66061

WELL PLAT

PLUGGING None Required

			X
		1	

KCC
KGS
(Office Use)

CONTRACTOR ADDRESS _____

TOTAL DEPTH 600' PBD 567'

SPUD DATE 9-81 DATE COMPLETED 9-28-81

ELEV: GR 858° DF - KB -

DRILLED WITH (CABLE) (ROTARY) (AIR) TOOLS

Amount of surface pipe set and cemented 21' DV Tool Used? -

AFFIDAVIT

STATE OF Kansas, COUNTY OF Johnson SS, I, _____

Conn O'Rourke OF LAWFUL AGE, BEING FIRST DULY SWORN UPON HIS OATH,

DEPOSES THAT HE IS Managing Partner (FOR)(OF) Hibernian Co.

OPERATOR OF THE Rosedale LEASE, AND IS DULY AUTHORIZED TO MAKE

THIS AFFIDAVIT FOR AND ON THE BEHALF OF SAID OPERATOR, THAT WELL NO. 8 ON

SAID LEASE HAS BEEN COMPLETED AS OF THE 28th DAY OF September, 19 81, AND THAT

527835

1-13-23E

13-23E

SIDE TWO WELL LOG

Show all important zones of porosity and contents thereof; cored intervals, and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries.

SHOW GEOLOGICAL MARKERS, LOGS RUN, OR OTHER DESCRIPTIVE INFORMATION.

FORMATION DESCRIPTION, CONTENTS, ETC.	TOP	BOTTOM	NAME	DEPTH
Shale - Sand	492	532	Hertha (Bottom)	191
Sandstone	532	539	Gamma Ray Neutron	150-567
Shale	539	547		
Sandstone	547	567		
Shale	567	574		
Black-Slate	574	577		

ACID, FRACTURE, SHOT, CEMENT SQUEEZE RECORD

Amount and kind of material used		Depth interval treated
20 sack 12 x 30 and 20 sack 10 x 20 sand,		
3 gal. AY-15, 50 lb. Water Gel, 50 lb.		540'-552'
Potassium Chloride, 2 sack Rock Salt.		
Date of first production 9-28-1981	Producing method (Flowing, pumping, gas lift, etc.) Pumping	Gravity 28
RATE OF PRODUCTION PER 24 HOURS	Oil 2 bbls. Gas 0 - MCF Water 40 % Gas-oil ratio - CFPB	
Disposition of gas (vented, used on lease or sold)		Perforations -

Report of all strings set — surface, intermediate, production, etc. CASING RECORD (New) or (Used)

Purpose of string	Size hole drilled	Size casing set (in O.D.)	Weight lbs/ft.	Setting depth	Type cement	Sacks	Type and percent additives
Surface	10"	7½"	15½	21'	Portland	4	-
Production	6½"	4½"	9½	567'	Portland "A"	77	4 sack Gel

LINER RECORD

PERFORATION RECORD

Top, ft.	Bottom, ft.	Sacks cement	Shots per ft.	Size & type	Depth interval
-	-	-	2	3½" Alum. Jets FW	540'-552'
TUBING RECORD					
Size	Setting depth	Packer set at			
1"	553'	-			