

SIDE ONE



AFFIDAVIT OF COMPLETION FORM

(REV) ACO-1

This form shall be filed in duplicate with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within ten days after the completion of the well, regardless of how the well was completed.

X Attach separate letter of request if the information is to be held confidential. If confidential, only file one copy. Information on side one will be of public record and side two will then be held confidential.

Circle one: Oil, Gas, Dry, SWD, OWWO, Injection. Type and complete ALL sections. Applications must be filed for dual completion, commingling, SWD and injection, T.A.

X Attach wireline logs (i.e. electrical log, sonic log, gamma ray neutron log, etc.).  
KCC # (316) 263-3238. (Rules 82-2-105 & 82-2-125)

OPERATOR Hibernian Co.

API NO. 15-091-20,725

ADDRESS P. O. Box 3251

COUNTY Johnson

Kansas City, Kansas 66103

FIELD Unnamed

\*\*CONTACT PERSON Conn O'Rourke

PROD. FORMATION Squirrel Sandstone

PHONE 913/281-5203

LEASE Rosedale

PURCHASER Koch Industries, Inc.

WELL NO. 5-C

ADDRESS P. O. Box 2256

WELL LOCATION -

Wichita, Kansas 67201

DRILLING A. G. Glaze Drilling Co., Inc.

1010 Ft. from South Line and

CONTRACTOR

160 Ft. from East Line of

ADDRESS 15710 South Woodland Road

the NE 1/4 SEC. 1 TWP. 13S RGE. 23E

Olathe, Kansas 66061

WELL PLAT

PLUGGING None Required

CONTRACTOR

ADDRESS

					KCC
					KGS <input checked="" type="checkbox"/>
					(Office Use)
				X	
<i>Filed 04/28/82</i>					
<b>RELEASED</b>					
					Date: <u>2 MAY 1983</u>
<b>FROM CONFIDENTIAL</b>					

TOTAL DEPTH 602' PBTD 596'

SPUD DATE 4-22-1982 DATE COMPLETED 5-21-1982

ELEV: GR 861 DF - KB -

DRILLED WITH (CABLE) (ROTARY) (AIR) TOOLS

Amount of surface pipe set and cemented 50' DV Tool Used? -

AFFIDAVIT

STATE OF Kansas, COUNTY OF Johnson SS, I,

Conn O'Rourke OF LAWFUL AGE, BEING FIRST DULY SWORN UPON HIS OATH,

DEPOSES THAT HE IS Managing Partner (FOR)(OF) Hibernian Co.

OPERATOR OF THE Rosedale LEASE, AND IS DULY AUTHORIZED TO MAKE

THIS AFFIDAVIT FOR AND ON THE BEHALF OF SAID OPERATOR, THAT WELL NO. 5-C ON

SAID LEASE HAS BEEN COMPLETED AS OF THE 21st DAY OF May, 19 82, AND THAT

527865

86-81-N

1-13-23E

**SIDE TWO**

**WELL LOG**

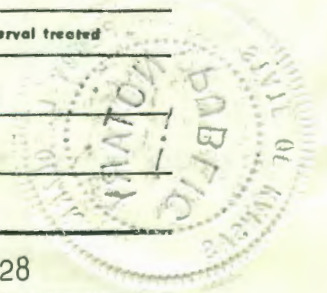
SHOW GEOLOGICAL MARKERS, LOGS RUN, OR OTHER DESCRIPTIVE INFORMATION.

Show all important zones of porosity and contents thereof; cored intervals, and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries.

FORMATION DESCRIPTION, CONTENTS, ETC.	TOP	BOTTOM	NAME	DEPTH
Shale - Dark	509	529	Hertha (Bottom)	197'
Lime	529	530	Gamma Ray Neutron	150'-595'
Shale - Sandy	530	535		
Sandstone	535	540		
Shale - Sandy	540	550		
Sandstone - Light Show	550	554		
Shale - Sandy	554	574		
Black Slate	574	575		

**ACID, FRACTURE, SHOT, CEMENT SQUEEZE RECORD**

FRACTURE		Amount and kind of material used	Depth interval treated
		20 Sack 12 x 30 and 20 Sack 10 x 20 Sand,	549-553
		2 Gal. AY-15, 50 lbs. Potassium Chloride,	
		50 lbs. Water Gel	
Date of first production		Producing method (flowing, pumping, gas lift, etc.)	Gravity
5-21-1982		Pumping	28
RATE OF PRODUCTION PER 24 HOURS	Oil	Gas	Water
	4 bbls.	0 - MCF	40 %
Disposition of gas (vented, used on lease or sold)			Gas-oil ratio
			- CFPB
			Perforations
			-



**Report of all strings set — surface, intermediate, production, etc. CASING RECORD** New or (Used)

Purpose of string	Size hole drilled	Size casing set (in O.D.)	Weight lbs/ft.	Setting depth	Type cement	Sacks	Type and percent additives
Surface	10"	7½"	15½	50'	Portland	10	-
Production	6¼"	4½"	9½	596'	Portland "A"	86	50% Pozz. ½ Sack Flo-Seal 3% Salt 2% Gel

**LINER RECORD**

**PERFORATION RECORD**

Top, ft.	Bottom, ft.	Sacks cement	Shots per ft.	Size & type	Depth interval
-	-	-			549-553
TUBING RECORD			2	3½" Alum. Stick Jets	
Size	Setting depth	Packer set at			
1"	582'	-			