

SAGAMORE OIL AND GAS COMPANY

INDEPENDENCE, KANSAS

Company Sagamore Oil and Gas Company

Contractor **B. Karl Smith**

Drilling Commenced **9/2/35**

Drilling Completed **9/5/35**

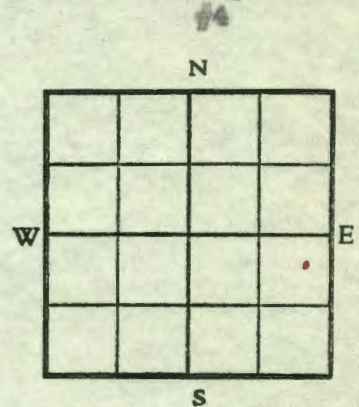
Initial Production **gas well**

Initial Rock Pressure

Location **510' from N line, 750' from E line of SE 1/4**

Casing

S. T. R. **17-13-23**
 County **Johnson**
 State **Kansas**
 Lease and Well No. **Metropolitan L.I.C.**



Driller's Record of Formations

shell lime	7	7
yellow clay	4	11
gravel	4	15
shale green	13	28
lime	28	56
shale	1	57
lime	27	84
shale	47	131
lime	6	137
shale	2	139
lime	4	143
shale	11	154
lime	2	156
shale	4	160
lime	8	168
shale	17	185
lime	19	204
shale	2	206
lime	2	208
shale dark	4	212
lime sharp	15	227
shale	2	229
lime	15	247
shale black	5	252
lime	21	273
shale	4	277
lime	2	279
shale	4	283 SIM
lime	7	290 Reduced hole at 290
shale	27	317
lime	1	318
sand	5	323
sand	5	328
sand	1	329
shale	10	339
sand	10	349
shale	2	351 T.D.

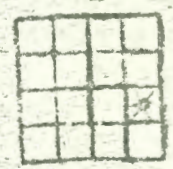
17-13-23 *blotted*

UNION GAS SYSTEM, I.U.
Metro Life Ins No. 4.

SEC. 17 T. 13 R. 23E
ONE SE

Total Depth. 351'
Comm. 9-2-35 Comp. 9-5-35
Shot or Treated.
Contractor. Earl Smith
Issued. 5-7-38

County. Johnson



CASING:

MAY 7 1938

Elevation.

Production. 205,000 G.

Figures Indicate Bottom of Formations. 90# R.P.

shell lim	7
clay yellow	11
gravol	15
shale	28
limc	56
shale	57
limc	64
shale	131
lime	137
shale	139
limc	143
shale	154
limc	156
shale	160
lime	168
shale	185
limc	204
shale	206
limc	208
shale drk	212
limc sharp	227
shale	229
lime	247
shale blk	252
lime	273
shale	277
limc	279
shale	283
limc	290
shale reduced hole	291
shale	317
limc	318
sand	329
shale	339
sand	349
shale	351
Total Depth.	

SIM