

STATE CORPORATION COMMISSION OF KANSAS
OIL & GAS CONSERVATION DIVISION

WELL COMPLETION OR RECOMPLETION FORM
ACO-1 WELL HISTORY

DESCRIPTION OF WELL AND LEASE

Operator: license # 5561
name Miller Bros. Production Co.
address 427 South Parker
City/State/Zip Olathe, KS 66061

Operator Contact Person Debby
Phone (913) 782-4133

Contractor: license # 2681
name Triple E Drilling Co.

Well Site Geologist Robert E. Miller
Phone (913) 782-4133

PURCHASER Eureka Crude Purchasing

Designate Type of Completion

☒ New Well ☐ Re-Entry ☐ Workover
☐ Oil ☐ SWD ☐ Temp Abd
☒ Gas ☐ Inj ☐ Delayed Comp.
☐ Dry ☐ Other (Core, Water Supply etc.)

If OWWO: old well info as follows:

Operator
Well Name
Comp. Date Old Total Depth

WELL HISTORY

Drilling Method: ☐ Mud Rotary ☒ Air Rotary ☐ Cable

9-24-84 9-26-84 10-3-84
Spud Date Date Reached TD Completion Date

900
Total Depth PBTD

Amount of Surface Pipe Set and Cemented at 25 feet

Multiple Stage Cementing Collar Used? ☐ Yes ☒ No

If Yes, Show Depth Set feet

If alternate 2 completion, cement circulated
from feet depth to w/ SX cmt

API NO. 15 - 091-21,298

County Johnson

NW 1/4 Sec 16 Twp 13 Rge 23 X East

(location) SE NW NW

4180 Ft North from Southeast Corner of Section

4180 Ft West from Southeast Corner of Section

(Note: locate well in section plat below)

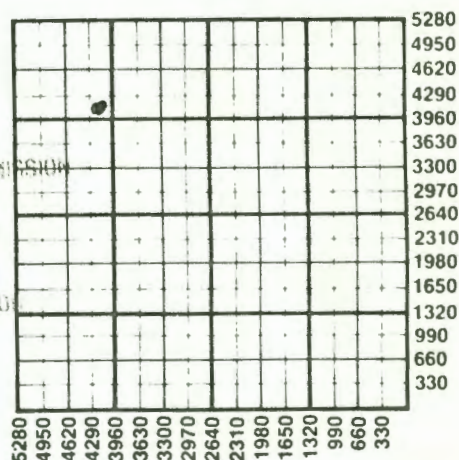
Lease Name Walton Well# 6

Field Name Cedar Creek

Producing Formation First Squirrel

Elevation: Ground 1030 KB

Section Plat



RECEIVED

STATE CORPORATION COMMISSION

OCT 09 1984

CONSERVATION DIVISION
Wichita, Kansas

WATER SUPPLY INFORMATION

Source of Water:

Division of Water Resources Permit #

☐ Groundwater. Ft North From Southeast Corner and
(Well) Ft. West From Southeast Corner

Sec Twp Rge ☐ East ☐ West

☐ Surface Water. Ft North From Southeast Corner and
(Stream, Pond etc.) Ft West From Southeast Corner

Sec Twp Rge ☐ East ☐ West

☐ Other (explain)
(purchased from city, R.W.D.#)

Disposition of Produced Water: ☐ Disposal
☐ Repressuring

Docket #

INSTRUCTIONS: This form shall be completed in duplicate and filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within 90 days after completion or recompletion of any well. Rules 82-3-130 and 82-3-107 apply.

Information on side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form. See rule 82-3-107 for confidentiality in excess of 12 months.

One copy of all wireline logs and drillers time log shall be attached with this form. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

SIDE TWO

Operator Name Miller Bros., Prd. Lease Name Walton Well# 6 SEC 16 TWP 13 RGE 23 ☒ East ☐ West

WELL LOG

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all drill stem test giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface during test. Attach extra sheet if more space is needed. Attach copy of log.

Drill Stem Tests Taken

☐ Yes ☒ No

Samples Sent to Geological Survey

☐ Yes ☒ No

Cores Taken

☐ Yes ☒ No

Formation Description

☒ Log☐ Sample

Name

Top

Bottom

Kansas City

0

338'

Pleasanton

338'

491'

Marmaton

491'

609'

Cherokee

609'

900'

TUBING RECORD

size

set at

packer at

Liner Run

☐ Yes☐ No

Date of First Production

10-3-84

Producing method

☐ flowing☐ pumping☐ gas lift☐ Other (explain)

Shut in

Estimated Production
Per 24 Hours

Oil

Gas

Water

Gas-Oil Ratio

Gravity

Bbls

50

MCF

Bbls

CFPB

Disposition of gas: ☐ vented☐ sold☐ used on lease

METHOD OF COMPLETION

☐ open hole ☐ perforation☐ other (specify)

OCT 10 1984

☐ Dually Completed.☐ Commingled

PRODUCTION INTERVAL

State Geological Survey
WICHITA BRANCH

CASING RECORD

☐ new☐ used

Report all strings set - conductor, surface, intermediate, production, etc.

Purpose of string	size hole drilled	size casing set (in O.D.)	weight lbs/ft.	setting depth	type of cement	# sacks used	type and percent additives
Surface	10"	7"	12#	25'	Portland	5	None
Production	6 1/4"	4 1/2"	10.5#	660'	Portland	90	none

PERFORATION RECORD

shots per foot

specify footage of each interval perforated

Acid, Fracture, Shot, Cement Squeeze Record

(amount and kind of material used)

Depth

2	630 to 636	2000# sand - Gelled water	636
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