

15-091-20109

State Geological Survey

WICHITA BRANCH  
KANSAS DRILLERS LOG

S. 17 T. 13 R. 23 E  
Loc. SE SE SE KCC

API No. 15 — 091 — 20,109  
County Number

County Johnson

Operator  
Charles D. Hooten

Address  
1101 Palmer Ln. Olathe, Kansas 66061

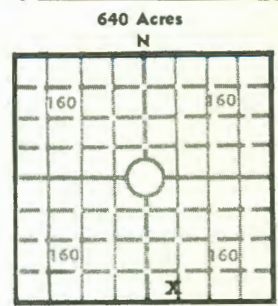
Well No. #1 Lease Name Hooten

Footage Location  
150 feet from ~~XXX~~ (S) line 2280 feet from (E) ~~XXX~~ line

Principal Contractor F.E. Young Drilling Co. Geologist

Spud Date 3/20/78 Total Depth 242 P.B.T.D.

Date Completed 3/27/78 Oil Purchaser



Elev.: Gr. 870

DF \_\_\_\_\_ KB \_\_\_\_\_

CASING RECORD

Report of all strings set— surface, intermediate, production, etc.

Purpose of string	Size hole drilled	Size casing set (in O.D.)	Weight lbs/ft.	Setting depth	Type cement	Sacks	Type and percent additives
surface	8 1/4	6 5/8	13	21	portland	5	
production	6 1/8	2	3.653	242	portland	49	

LINER RECORD

PERFORATION RECORD

Top, ft.	Bottom, ft.	Sacks cement	Shots per ft.	Size & type	Depth interval

Size	Setting depth	Packer set at
2"	242	170

ACID, FRACTURE, SHOT, CEMENT SQUEEZE RECORD

Amount and kind of material used	Depth interval treated

INITIAL PRODUCTION

Date of first production 3/27/78 Producing method (flowing, pumping, gas lift, etc.)

RATE OF PRODUCTION PER 24 HOURS	Oil	Gas	Water	Gas-oil ratio
	bbls.	<u>35,000</u>	<u>no</u>	bbls. CFPB

Disposition of gas (vented, used on lease or sold) used Producing interval(s) knobtown

INSTRUCTIONS: As provided in KCC Rule 82-2-125, within 90 days after completion of a well, one completed copy of this Drillers Log shall be transmitted to the State Geological Survey of Kansas, 4150 Monroe Street, Wichita, Kansas 67209. Copies of this form are available from the Conservation Division, State Corporation Commission, 3830 So. Meridian (P.O. Box 17027), Wichita, Kansas 66217. Phone AC 316-522-2206. If confidential custody is desired, please note Rule 82-2-125. Drillers Logs will be on open file in the Oil and Gas Division, State Geological Survey of Kansas, Lawrence, Kansas 66044.

17-13-23 E

Operator **Charles D. Hooten** DESIGNATE TYPE OF COMP.: OIL, GAS, DRY HOLE, SWD, ETC.: **gas**

Well No. **1** Lease Name **Hooten**

s 17 T 13 <sup>E</sup> 23 SW/SE/SE

**WELL LOG**

Show all important zones of porosity and contents thereof; cored intervals, and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries. SHOW GEOLOGICAL MARKERS, LOGS RUN, OR OTHER DESCRIPTIVE INFORMATION.

FORMATION DESCRIPTION, CONTENTS, ETC.	TOP	BOTTOM	NAME	DEPTH
surface	0	4		4
broken rock (1/2 gpm)	4	5		1
lime (grey)	5	10		5
shale (dk. grey)	10	11		1
lime (grey)	11	13		2
shale (green)	13	30		17
lime (grey)	30	32		2
shale (grey)	32	34		2
lime (grey)	34	42		8
shale (black slaty, changing to red to grey)	42	57		13
lime	57	86		28
shaley lime	86	88		2
lime (dk. grey)	88	121		33
shale (grey, black near top)	121	129		8
lime (white)	129	150		21
shale (black)	150	153		3
lime (white)	153	155		2
shale (grey)	155	161		6
lime (brown)	161	168		7
shale (grey)	168	194		26
sandstone (grey)	194	201		7
shale (green)	201	242		41

USE ADDITIONAL SHEETS, IF NECESSARY, TO COMPLETE WELL RECORD.

Date Received: \_\_\_\_\_

Signature: F.E. Manning & Co., Inc.

Title: Pres.

Date: 5-4-78

58085