

CONFIDENTIAL

7/3/82
17-13-23E

TYPE

AFFIDAVIT OF COMPLETION FORM

ACO-1 WELL HISTORY

SIDE ONE

Two (2) copies of this form shall be filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within thirty (30) days after the completion of a well, regardless of how the well was completed.

Attach separate letter of request if the information is to be held confidential. If confidential, only file one copy. Information on Side One will be of public record and Side Two will then be held confidential.

Applications must be made on dual completion, commingling, salt water disposal, injection and temporarily abandoned wells.

Attach one copy only wireline logs (i.e. electrical log, sonic log, gamma ray neutron log, etc.). (Rules 82-2-105 & 82-2-125) KCC# (316) 263-3238.

LICENSE # 5561 EXPIRATION DATE 6-30-83

OPERATOR Miller Bros. Production Co. API NO. 15-091-20,780

ADDRESS 427 S. Parker Olathe, KS 66061 COUNTY Johnson FIELD Cedar Creek

** CONTACT PERSON Ross Gault PHONE 913-782-4133 PROD. FORMATION Squirrel

PURCHASER Eureka Crude Purchasing LEASE Walton

ADDRESS 111 West 3rd St. Eureka, KS 67045 WELL NO. #3 WELL LOCATION NE SW NE

DRILLING CONTRACTOR Meadowlark Drilling, Inc. 1570 Ft. from N Line and 1485 Ft. from E Line of the NE (Qtr.) SEC 17 TWP 13 RGE 23.

PLUGGING CONTRACTOR Gault Drilling, Inc. 323 N. Cherry Gardner, KS 66030

TOTAL DEPTH 822 PBTD --

SPUD DATE 6/3/82 DATE COMPLETED 7/3/82

ELEV: GR 980 DF -- KB --

DRILLED WITH (CABLE) (ROTARY) (AIR) TOOLS.

DOCKET NO. OF DISPOSAL OR REPRESSURING WELL BEING USED TO DISPOSE OF WATER FROM THIS LEASE N.A.

Amount of surface pipe set and cemented 50' DV Tool Used? NO

THIS AFFIDAVIT APPLIES TO: (Circle ONE) - Oil, Gas, Shut-in Gas, Dry, Disposal, Injection, Temporarily Abandoned, OWWO. Other

ALL REQUIREMENTS OF THE STATUTES, RULES AND REGULATIONS PROMULGATED TO REGULATE THE OIL AND GAS INDUSTRY HAVE BEEN FULLY COMPLIED WITH.

A F F I D A V I T

Ross Gault, being of lawful age, hereby certifies that:

I am the Affiant, and I am familiar with the contents of the foregoing Affidavit. The statements and allegations contained therein are true and correct.

[Signature]

WELL PLAT (Office Use Only)

| | | | |
|--|--|--|--|
| | | | |
| | | | |
| | | | |
| | | | |

KCC
KGS
SWD/REP
PLG.

RELEASED
Date: AUG 1 1984
FROM CONFIDENTIAL

~~CONFIDENTIAL~~

528046

SIDE TWO

ACO-1 WELL HISTORY

OPERATOR Miller Bros. Prod. Co. LEASE Walton 3

SEC. 17 TWP. 13 RGE. 23

FILL IN WELL LOG AS REQUIRED:

Show all important zones of porosity and contents thereof; cored intervals, and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries.

SHOW GEOLOGICAL MARKERS, LOGS RUN, OR OTHER DESCRIPTIVE INFORMATION.

| FORMATION DESCRIPTION, CONTENTS, ETC. | TOP | BOTTOM | NAME | DEPTH |
|---------------------------------------|-----|--------|------|-------|
| | | | | |

ACID, FRACTURE, SHOT, CEMENT SQUEEZE RECORD

Amount and kind of material used

Depth interval treated

1 Carboid Acid at Perfs - 4000# Frac w/Gel

Water & KCL - 10-20 & 20-40

580-597

Date of first production

Producing method (flowing, pumping, gas lift, etc.)

Gravity

nonw

Gas

--

RATE OF PRODUCTION PER 24 HOURS

Oil

Gas

250

Water

%

Gas-oil ratio

bbis.

MCF

bbis.

CFPB

Disposition of gas (vented, used on lease or sold)

Shut-in

Perforations

580-597

Report of all strings set — surface, intermediate, production, etc. CASING RECORD (New) or (Used)

| Purpose of string | Size hole drilled | Size casing set (in O.D.) | Weight lbs/ft. | Setting depth | Type cement | Sacks | Type and percent additives |
|-------------------|-------------------|---------------------------|----------------|---------------|-------------|-------|----------------------------|
| Surface | 9" | 7" | 18# | 50' | Portland | 18 | None |
| Production | 6" | 2-7/8" | 6 1/2# | 629' | Portland | 122 | 2 % Gel |

LINER RECORD

PERFORATION RECORD

Top, ft.

Bottom, ft.

Sacks cement

Shots per ft.

Size & type

Depth interval

TUBING RECORD

2

2-1/8 Alum.

580-597

Well Owner: Miller Bros. Production

API #: 15-091-20,780

Lease Name: Walton (Bill)

Date: 17-13-23e

Well #: #3 PAGE 1

Driller: D. Kellstadt

| Thickness of Strata | Formation | Total Depth | Comment | # of Joints In | Time | # of Joints Out |
|---------------------|-------------|-------------|---------|----------------|------|-----------------|
| 3' | Soil & Clay | 3' | | | | |
| 3' | Shelf Rock | 6' | | | | |
| 1' | Clay | 7' | | | | |
| 9' | Lime | 16' | | | | |
| 6' | Shale | 22' | | | | |
| 1' | Lime | 23' | | | | |
| 12' | Shale | 35' | | | | |
| 3' | Lime | 38' | | | | |
| 7' | Shale | 45' | | | | |
| 43' | Lime | 82' | | | | |
| 2' | Shale | 84' | | | | |
| 3' | Lime | 87' | | | | |
| 51' | Shale | 138' | | | | |
| 7' | Lime | 145' | | | | |
| 20' | Shale | 165' | | | | |
| 5' | Lime | 170' | | | | |
| 12' | Shale | 182' | | | | |
| 4' | Red Shale | 186' | | | | |
| 23' | Limola | 209' | | | | |
| 2' | Shale | 211' | | | | |
| 3' | Lime | 214' | | | | |
| 12' | Shale | 226' | | | | |
| 3' | Lime | 229' | | | | |

RELEASED
 Date: AUG 1 1984
 FROM CONFIDENTIAL

RECEIVED
 STATE CORPORATION COMMISSION
 SEP 7 1982
 CONSERVATION DIVISION
 Wichita, Kansas

~~CONFIDENTIAL~~

P1

Well Owner: Miller Bros. Production

API #: 15-091-20,780

Lease Name: Walton (Bill)

Date: 17-13-23e

Well #: #3 PAGE 2

Driller: D. Kellstadt

| Thickness of Strata | Formation | Total Depth | Comment | # of Joints In | Time | # of Joints Out |
|---------------------|------------|-------------|------------------------------------|----------------|------|-----------------|
| 2' | Shale | 231' | | | | |
| 5' | Lime | 236' | | | | |
| 2' | Shale | 238' | | | | |
| 4' | Lime | 242' | | | | |
| 2' | Shale | 244' | | | | |
| 7' | Lime | 251' | | | | |
| 9' | Shale | 260' | | | | |
| 4' | Lime | 264' | | | | |
| 1' | Shale | 265' | | | | |
| 37' | Lime | 302' | | | | |
| 36' | Shale | 338' | Hertha | | | |
| 10' | Sand - Gas | 348' | Good Smell | | | |
| 91' | Shale | 439' | Mix 5 gal. Poly Add 1 Bag Soda Ash | | | |
| 5' | Red Bed | 444' | | | | |
| 28' | Shale | 472' | | | | |
| 1' | Lime | 473' | | | | |
| 8' | Sand | 481' | | | | |
| 1' | Shale | 482' | | | | |
| 18' | Lime | 500' | | | | |
| 27' | Shale | 527' | | | | |
| 1' | Lime | 528' | | | | |
| 14' | Shale | 542' | | | | |
| 18' | Lime | 560' | | | | |

RELEASED
 Date: AUG 1 1984
 FROM CONFIDENTIAL

