

TYPE

AFFIDAVIT OF COMPLETION FORM

ACO-1 WELL HISTORY

Compt. _____

SIDE ONE

(Rules 82-3-130 and 82-3-107)

This form shall be filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within ninety (90) days after the completion of a well, regardless of how the well was completed.

FOR INFORMATION REGARDING THE NUMBER OF COPIES TO BE FILED AND APPLICATIONS REQUIRING COPIES OF ACO-1 FORMS SEE PAGE TWO (2), SIDE TWO (2) OF THIS FORM.

☒ Letter requesting confidentiality attached.

C Attach ONE COPY of EACH wireline log run (i.e. electrical log, sonic log, gamma ray neutron log etc.)***Check here if NO logs were run _____.

PLEASE FILL IN ALL INFORMATION. IF NOT AVAILABLE, INDICATE. IF INFORMATION LATER BECOMES AVAILABLE, SUBMIT BY LETTER.

LICENSE # 5561 EXPIRATION DATE 6-30-84

OPERATOR Miller Bros Production Co. API NO. 15-091-21,103

ADDRESS 427 S Parker COUNTY Johnson

Olathe Kansas 66061 FIELD Cedar Creek

** CONTACT PERSON Ross Gault PROD. FORMATION _____

PHONE 913-782-4133 _____ Indicate if new pay.

PURCHASER _____ LEASE Park College

ADDRESS _____ WELL NO. 1

_____ WELL LOCATION _____

DRILLING Gault Energy Corp 1300 Ft. from N Line and

CONTRACTOR 427 S Parker 2300 Ft. from W Line of

ADDRESS Olathe Kansas 66061 the NW (Qtr.) SEC 22 TWP 13 RGE 23 (W).

PLUGGING Gault Energy Corp WELL PLAT _____ (Office Use Only)

CONTRACTOR 427 S Parker _____

ADDRESS Olathe Kansas 66061 _____

TOTAL DEPTH 900 PBTD _____

SPUD DATE 8-26-83 DATE COMPLETED 9-2-83

ELEV: GR 1000 DF _____ KB _____

DRILLED WITH (CABLE) (ROTARY) (AIR) TOOLS.

DOCKET NO. OF DISPOSAL OR REPRESSURING WELL BEING USED TO DISPOSE OF WATER FROM THIS LEASE N.A.

Amount of surface pipe set and cemented 20' DV Tool Used? No

RELEASED	
Date: OCT 1 1984	FROM CONFIDENTIAL

KCC
KGS
SWD/REP
PLG.
NGPA

TYPE OF COMPLETION THIS AFFIDAVIT APPLIES TO: (Circle ONE) - Oil, Shut-in Gas, Gas, Dry, Disposal, Injection, Temporarily Abandoned. If OWWO, indicate type of re-completion _____. Other completion _____

ALL REQUIREMENTS OF THE STATUTES, RULES AND REGULATIONS PROMULGATED TO REGULATE THE OIL AND GAS INDUSTRY HAVE BEEN FULLY COMPLIED WITH.

A F F I D A V I T

CONSERVATION DIVISION
Wichita, Kansas

that: Ross Gault, being of lawful age, hereby certifies

382-67-55

528062

ACO-1 Well History

Side TWO
OPERATOR Miller Bros. Prod Co LEASE NAME Park College SEC 22 TWP 13 RGE 23
WELL NO 1

FILL IN WELL INFORMATION AS REQUIRED;

Show all important zones of porosity and contents thereof; cored intervals, and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries.

Show Geological markers, logs run, or other Descriptive information.

Formation description, contents, etc.	Top	Bottom	Name	Depth
Soil	0	8		
Shale	8	12		
Lime	12	25		
Shale	25	43		
Lime	43	44		
Shale	44	54		
Lime	54	74		
Shale	74	80		
Lime	80	103		
Shale	103	106		
Lime	106	114		
Shale	114	158		
Lime	158	164		
Slate	164	165		
Lime	165	167		
Shale	167	181		
Lime	181	190		
Shale	190	208		
Lime	208	219		
Shale	219	233		
Lime	233	235		
Shale	235	236		
Lime	236	240		
Shale	240	241		
Lime	241	254		
Shale	254	255		
Lime	255	268		
Shale	268	274		
Lime	274	299		

If additional space is needed use Page 2

CONFIDENTIAL

Report of all strings set — surface, intermediate, production, etc.				CASING RECORD (New) or (Used)			
Purpose of string	Size hole drilled	Size casing set (in O.D.)	Weight lbs/ft.	Setting depth	Type cement	Sacks	Type and percent additives
Surface	10"	7"	16½	20	Portland	12	
LINER RECORD				PERFORATION RECORD			
Top, ft.	Bottom, ft.	Sacks cement		Shots per ft.	Size & type	Depth interval	
TUBING RECORD							
Size	Setting depth	Packer set at					

CONFIDENTIAL

22-13-238
State Geological Survey

WICHITA BRANCH

ACO-1 WELL HISTORY

SIDE TWO (Page Two)

OPERATOR Miller Bros. Prod. Co. LEASE NAME Park College # / SEC. 22 TWP. 13 RGE 23

FILL IN WELL LOG AS REQUIRED:

Show all important zones of porosity and contents thereof; cored intervals, and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries.

SHOW GEOLOGICAL MARKERS, LOGS RUN, OR OTHER DESCRIPTIVE INFORMATION.

FORMATION DESCRIPTION, CONTENTS, ETC.	TOP	BOTTOM	NAME	DEPTH
Shale	299	303		
Lime	303	306		
Slate	306	308		
Lime	308	315		
Shale	315	328		
Sand	328	335		
Sand Shale	335	345		
Sand	345	350		
Shale	350	380		
Sand	380	381		
Shale	381	395		
Sand	395	407		
Shale	407	436		
Sandy Shale	436	456		
Red Shale	456	460		
Shale	460	473		
Sandy	473	490		
Shale	490	503		
Lime	503	514		
Shale	514	522		
Lime	522	535		
Shale	535	540		
Sand	540	544		
Shale	544	551		
Lime	551	553		
Slate	553	555		
Sandy Shale	555	568		
Slate	568	592		
Lime	592	598		
Shale	598	620		
Sandy Shale	620	635		
Shale	635	689		
Sand	689	694		
Shale	694	703		
Sand	703	708		
Shale	708	830		
Sand	830	836		
Shale	836	900		

TD

RECEIVED
STATE CORPORATION COMMISSION

SEP 19 1983

CONSERVATION DIVISION
Wichita, Kansas

CONFIDENTIAL