31-13-23E

State Geological Survey
WICHITA BRANCH

TYPE

AFFIDAVIT OF COMPLETION FORM

ACO-1 WELL HISTORY

Compt.____

SIDE ONE

Two (2) copies of this form shall be filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within thirty (30) days after the completion of a well, regardless of how the well was completed.

F ____ Attach separate letter of request if the information is to be held confidential. If confidential, only file one copy. Information on Side One will be of public record and Side Two will then be held confidential.

Applications must be made on dual completion, commingling, salt water disposal, injection and temporarily abandoned wells.

C ____ Attach one copy only wireline logs (i.e. electrical log, sonic log, gamma ray neutron log, etc.). (Rules 82-2-105 & 82-2-125) KCC# (316) 263-3238.

LICENSE # 5481 EXPIRATION DATE 6/30/84

OPERATOR Grant Oil, Inc. API NO. 15-091-21109

ADDRESS 1391 Carr St. #301 COUNTY Johnson
Lakewood, CO 80215 FIELD Olathe

** CONTACT PERSON William P. Grant PROD. FORMATION Barrlesville
PHONE 303/232-4607

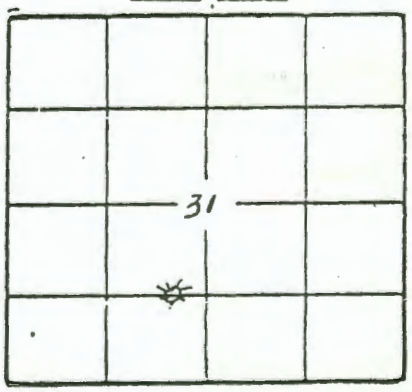
PURCHASER Northwest Central Pipeline Co. LEASE Pretz

ADDRESS P.O. Box 25128 WELL NO. 3-31
Oklahoma City, OK 73125 WELL LOCATION C E½ E½ E½ SW

DRILLING CONTRACTOR A. G. Glaze 1320 Ft. from S Line and
ADDRESS 15710 Woodland Rd. 2310 Ft. from W Line of
Olathe, KS 66062 the SW (Qtr.) SEC 31 TWP 13 RGE 23 (E)

PLUGGING CONTRACTOR ADDRESS ____

WELL PLAT



(Office Use Only)
KCC ✓
KGS 1
SWD/REP__
PLG.____

TOTAL DEPTH 802' PBTD 794

SPUD DATE 9/16/83 DATE COMPLETED 10/19/83

ELEV: GR 980 DF ____ KB ____

DRILLED WITH (CABLE) (ROTARY) (AIR) TOOLS.

DOCKET NO. OF DISPOSAL OR REPRESSURING WELL BEING USED TO DISPOSE OF WATER FROM THIS LEASE ____.

Amount of surface pipe set and cemented 21' DV Tool Used? —.

THIS AFFIDAVIT APPLIES TO: (Circle ONE) - Oil, (Gas), Shut-in Gas, Dry, Disposal, Injection, Temporarily Abandoned, OWWO. Other____.

ALL REQUIREMENTS OF THE STATUTES, RULES AND REGULATIONS PROMULGATED TO REGULATE THE OIL AND GAS INDUSTRY HAVE BEEN FULLY COMPLIED WITH.

A F F I D A V I T

William P. Grant, being of lawful age, hereby certifies that:

I am the Affiant, and I am familiar with the contents of the foregoing Affidavit. The statements and allegations contained therein are true and correct.

William P. Grant

528119

SIDE TWO

ACO-1 WELL HISTORY (E

OPERATOR Grant Oil, Inc. LEASE Pretz SEC. 31 TWP. 13 RGE. 23

FILL IN WELL INFORMATION AS REQUIRED: WELL NO. 3-31

Show all important zones of porosity and contents thereof; cored intervals, and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries.

SHOW GEOLOGICAL MARKERS, LOGS RUN, OR OTHER DESCRIPTIVE INFORMATION.

FORMATION DESCRIPTION, CONTENTS, ETC.	TOP	BOTTOM	NAME	DEPTH
____Check if no Drill Stem Tests Run. TST @ 679' 31 MCFD TST @ 730' 38 MCFD TST @ 750' 256 MCFD TST @ 752' 363 MCFD Mud up				
LOGS Dual Induction Log BCN/ CDL			Log Tops Base Hertha LS Bartlesville	281 742

ACID, FRACTURE, SHOT, CEMENT SQUEEZE RECORD

Amount and kind of material used	Depth interval treated
200 gal MCA	746-750 764-768

Date of first production	Producing method (flowing, pumping, gas lift, etc.)	Gravity
est. 11/7/83	Flowing	

Estimated Production -I.P.	Oil ----- bbls.	Gas 100MCFD MCF	Water % bbls.	Gas-oil ratio CFPB

Disposition of gas (vented, used on lease or sold): SOLD

Perforations

If additional space is needed use Page 2, Side 2

Report of all strings set — surface, intermediate, production, etc. CASING RECORD (New) or (Used)

Purpose of string	Size hole drilled	Size casing set (in O.D.)	Weight lbs/ft.	Setting depth	Type cement	Sacks	Type and percent additives
Surface	11"	7"	22#	21'	Portland A	4	none
Production	6"	4½"	9½#	795'	Common	90	2% $CaCl_2$

LINER RECORD

Top, ft.	Bottom, ft.	Sacks cement

TUBING RECORD

Size	Setting depth	Packer set at
2 3/8"	750'	

PERFORATION RECORD

Shots per ft.	Size & type	Depth interval
4		746-750 764-768