

STATE CORPORATION COMMISSION OF KANSAS
OIL & GAS CONSERVATION DIVISION

WELL COMPLETION OR RECOMPLETION FORM
ACO-1 WELL HISTORY

DESCRIPTION OF WELL AND LEASE

Operator: License # 5481
Name Grant Oil, Inc.
Address 1391 Carr St. #205
Lakewood, CO 80215
City/State/Zip

Purchaser Northwest Central Pipeline Co.
P.O. Box 25128
Oklahoma City, OK 73125

Operator Contact Person Wm. P. Grant
Phone 303-232-4607

Contractor: License # 5885
Name A.G. Glaze

Wellsite Geologist Wm. P. Grant
Phone 303-232-4607

Designate Type of Completion

☒ New Well ☐ Re-Entry ☐ Workover

☐ Oil ☐ SWD ☐ Temp Abd
☒ Gas ☐ Inj ☐ Delayed Comp.
☐ Dry ☐ Other (Core, Water Supply etc.)

If OWO: old well info as follows:

Operator
Well Name
Comp. Date Old Total Depth

WELL HISTORY

Drilling Method:

☐ Mud Rotary ☒ Air Rotary ☐ Cable

11-13-84 11-14-84 11-30-84
Spud Date Date Reached TD Completion Date
803 802
Total Depth PBD

Amount of Surface Pipe Set and Cemented at 21 feet
Multiple Stage Cementing Collar Used? ☐ Yes ☒ No
If yes, show depth set feet
If alternate 2 completion, cement circulated
from 801 feet depth to surface 105 SX cmt

SIDE ONE

API NO. 15-091-21-394

County Johnson

SE SW Sec 31 Twp 12 Rge 23 ☒ East ☐ West

440 Ft North from Southeast Corner of Section
3370 Ft West from Southeast Corner of Section
(Note: Locate well in section plat below)

Lease Name Pretz Well # 4-31

Field Name Olathe

Producing Formation Bartlesville

Elevation: Ground 1000' KB N/A

Section Plat

										5280
										4950
										4620
										4290
										3960
										3630
										3300
										2970
										2640
										2310
										1980
										1650
										1320
										990
										660
										330

RECEIVED
STATE CORPORATION COMMISSION

DEC 12 1984

CONSERVATION DIVISION

Wichita, Kansas

WATER SUPPLY INFORMATION

Disposition of Produced Water: ☐ Disposal
Docket # ☐ Repressuring

Questions on this portion of the ACO-1 call:

Water Resources Board (913) 296-3717

Source of Water:

Division of Water Resources Permit #

☐ Groundwater Ft North from Southeast Corner
(Well) Ft West from Southeast Corner of
Sec Twp Rge ☐ East ☐ West

☐ Surface Water Ft North from Southeast Corner
(Stream, pond etc) Ft West from Southeast Corner
Sec Twp Rge ☐ East ☐ West

☐ Other (explain)
(purchased from city, R.W.D. #)

INSTRUCTIONS: This form shall be completed in duplicate and filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within 90 days after completion or recompletion of any well. Rule 82-3-130 and 82-3-107 apply.
Information on side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form. See rule 82-3-107 for confidentiality in excess of 12 months.
One copy of all wireline logs and drillers time log shall be attached with this form. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

SIDE TWO

Operator Name Grant Oil, Inc. Lease Name Pretz Well # 4-31

Sec. 31 Twp. 12 Rge. 23 ☒ East ☐ West County Johnson

WELL LOG

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all drill stem tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface during test. Attach extra sheet if more space is needed. Attach copy of log.

Drill Stem Tests Taken ☐ Yes ☒ No
 Samples Sent to Geological Survey ☐ Yes ☒ No
 Cores Taken ☐ Yes ☒ No

Formation Description
☐ Log ☒ Sample

Name	Top	Bottom
Base Hertha	-304 (+696)	
Squirrel 1	-583	tst no gas
Squirrel 2	-640	tst no gas
	-660	tst 16 MCF
Bartlesville	-753	
	-755	tst 470MCF

CASING RECORD ☒ New ☐ Used

Report all strings set-conductor, surface, intermediate, production, etc.

Purpose of String	Size Hole Drilled	Size Casing Set (in O.D.)	Weight Lbs/Ft.	Setting Depth	Type of Cement	#Sacks Used	Type and Percent Additives
surface	11"	7.1"	22#	211	Portland	4	none
Production	6 1/4"	4 1/4"	9 1/2#	802'	Portland	105	2% gel

PERFORATION RECORD

Shots Per Foot	Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used)	Depth
2	754-764	200 gal MCA	754-764

TUBING RECORD	Size 2 3/8"	Set At 765'	Packer at N/A	Liner Run ☐ Yes ☒ No
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Date of First Production _____ Producing Method ☒ Flowing ☐ Pumping ☐ Gas Lift ☐ Other (explain).....