SIDE ONE AFFIDAVIT OF COMPLETION FORM (REV) ACO-1

31-13-23E

State Geological Survey WICHITA, BRANCH

This form shall be filed in duplicate with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within ten days after the completion of the well, regardless of how the well was completed.

Attach separate letter of request if the information is to be held confidential. If confidential, only file one copy. Information on side one will be of public record and side two will then be held confidential.

Circle one: Oil, (Gas) Dry, SWD, OWWO, Injection. Type and complete ALL sections.

Applications must be filed for dual completion, commingling, SWD and injection, T.A.

Attach wireline logs (i.e. electrical log, sonic log, gamma ray neutron log, etc.).

KCC # (316) 263-3238. (Rules 82-2-105 & 82-2-125)

OPERATOR Grant Oil, Inc. API NO. 15-091-20,521

ADDRESS 9150 W. Jewell, Suite 106 COUNTY Johnson

Lakewood, CO 80226 FIELD

CONTACT PERSON William P. Grant PROD. FORMATION Bartlesville

PHONE 303/988-3975 LEASE Otto Pretz

PURCHASER Cities Service (WO signed Contract) WELL NO. 2-31

ADDRESS P.O. Box 300 WELL LOCATION SE SE SW

Tulsa OK 74102 50 Ft. from East Line and

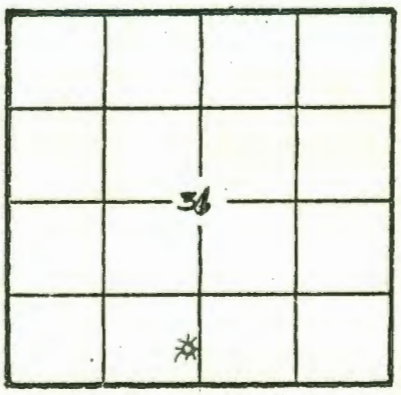
DRILLING CONTRACTOR A.G. Glaze Drilling 330 Ft. from South Line of

ADDRESS 15710 S. Woodland Road the SW¼ SEC. 31 TWP. 13 RGE. 23E

Olathe, KS 66062 WELL PLAT

PLUGGING CONTRACTOR

ADDRESS



KCC ___
KGS ✓
(Office Use)

TAL DEPTH 782 PBTD 740

SPUD DATE 11-1181 DATE COMPLETED 5/3/82

ELEV: GR 1000' DF KB

LLED WITH (~~CABLE~~) (~~ROTARY~~) (AIR) TOOLS

Amount of surface pipe set and cemented 50'. DV Tool Used? No

AFFIDAVIT

STATE OF Colorado, COUNTY OF Jefferson SS, I, William P. Grant OF LAWFUL AGE, BEING FIRST DULY SWORN UPON HIS OATH, DEPOSES THAT HE IS President (FOR)(OF) Grant Oil, Inc. OPERATOR OF THE Otto Pretz LEASE, AND IS DULY AUTHORIZED TO MAKE THIS AFFIDAVIT FOR AND ON THE BEHALF OF SAID OPERATOR, THAT WELL NO. 2-31 ON SAID LEASE HAS BEEN COMPLETED AS OF THE 3rd DAY OF May, 19 82, AND THAT ALL INFORMATION ENTERED HEREIN WITH RESPECT TO SAID WELL IS TRUE AND CORRECT.

31-13-23E

SIDE TWO **WELL LOG**

Show all important zones of porosity and contents thereof; cored intervals, and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries.

SHOW GEOLOGICAL MARKERS, LOGS RUN, OR OTHER DESCRIPTIVE INFORMATION.

FORMATION DESCRIPTION, CONTENTS, ETC.	TOP	BOTTOM	NAME	DEPTH
			GRN Log	250-779
Base Hertha LS		299		
Bartlesville	750			

ACID, FRACTURE, SHOT, CEMENT SQUEEZE RECORD

Amount and kind of material used	Depth interval treated

Date of first production	Producing method (flowing, pumping, gas lift, etc.)	Gravity
	SI WOPL	

RATE OF PRODUCTION PER 24 HOURS	Oil	Gas	Water	Gas-oil ratio
	bbls.	MCF	% bbls.	CFPB

Disposition of gas (vented, used on lease or sold): Perforations

CASING RECORD (New) or (Used)

Report of all strings set — surface, intermediate, production, etc.

Purpose of string	Size hole drilled	Size casing set (in O.D.)	Weight lbs/ft.	Setting depth	Type cement	Sacks	Type and percent additives
Surface		7"	20"	60'	Common	10	2%CaCl
Production		4½"	9#	750'	Common	75	

LINER RECORD

Top, ft.	Bottom, ft.	Sacks cement

TUBING RECORD

Size	Setting depth	Packer set at
2 3/8	750	None

PERFORATION RECORD

Shots per ft.	Size & type	Depth interval
NOne	Open Hole	Completion